

# ABSTRACT OF TITLE

Abstract No. EXAMPLE

Covering the Plat Book Records, Historical Index Records, Serial Register, and the Lease File NMLC 071986 in the United States Department of the Interior Bureau of Land Management State Office at Santa Fe, New Mexico, pertaining to the following described lands:

	SECTION	TOWNSHIP	RANGE	
N2NW, SWNW	24	25 S.	32 E.	N.M.P.M.

LEA COUNTY, NEW MEXICO

Prepared for

EXAMPLE

Prepared by

AMERICAN ABSTRACT  
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Santa Fe, New Mexico  
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Township: 25 SOUTH

Range: 32 EAST

N.M.P.M.

LEA COUNTY, NEW MEXICO

6	5	4	3	2	1		
7	8	9	10	11	12		
18	17	16	15	14	13		
19	20	21	22	23	24		
30	29	28	27	26	25		
31	32	33	34	35	36		

# Township 25 South Range 32 East of the New Mexico Principal Meridian, New Mexico

County: Lea - 025

BLM Field Office: Carlsbad

BUREAU OF LAND MANAGEMENT  
STATUS OF PUBLIC DOMAIN  
LAND AND MINERALS

## OG Plat

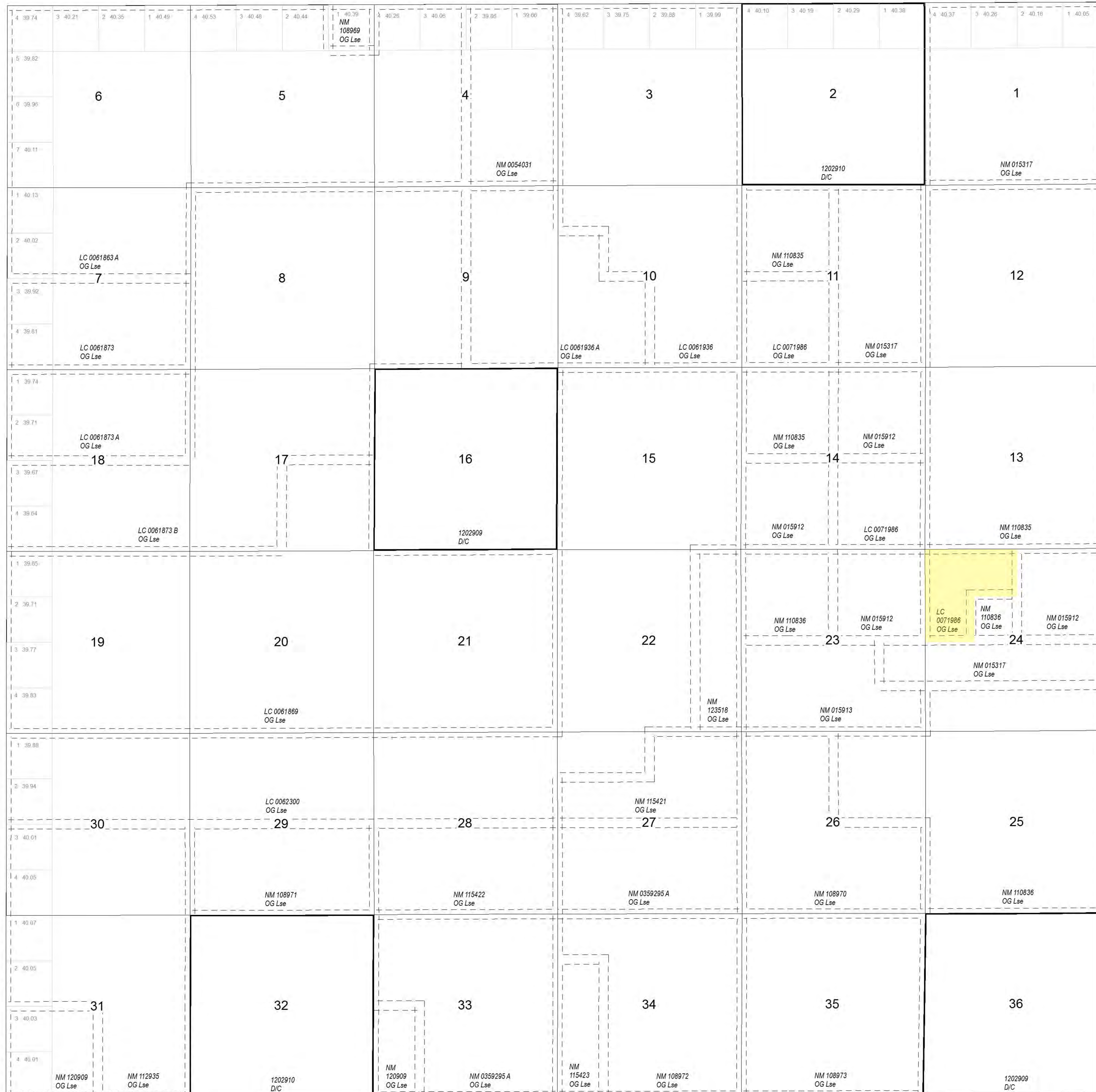
T25S R32E

Entire Township included  
NM 057354, EO Wdl NM 1 Pot Res 6 (3/11/1926)

Cl of Public Lands NM 0560202 (Cl No 30-06-01)

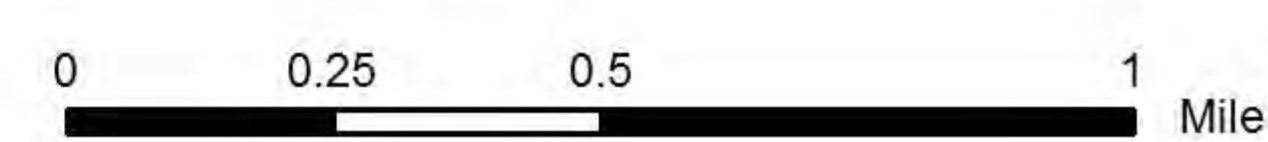
UNITIZATION AGREEMENTS  
NM 070928X  
Cotton Draw UA

COMMUNITIZATION AGREEMENTS  
NM 128803  
NM 128965  
NM 129018  
NM 134993  
NM 135336  
NM 135706  
NM 136985  
NM 136890  
NM 137151



**NOTE:** The Serial Numbers displayed are in the Bureau's LR2000 system format.  
-If there is a zero in the 7<sup>th</sup> position (from the right), the serial number has a "prefix" zero; example NM 0012345.  
-If there is not a zero in the 7<sup>th</sup> position (from the right) then the serial number does not have a "prefix" zero; example NM 012345.

For **Index to Segregated Tracts**, see survey plat.



1 inch = 30 chains  
1:23,760

### CAVEAT STATEMENT

This plat is the Bureau's Record of Title, and should be used only as a graphic display of the township survey data. Records hereon do not reflect title changes which may have been affected by lateral movements of rivers or other bodies of water. Refer to the cadastral surveys for official survey information.

T 25 S  
R 32 E  
NMPM

TOWNSHIP 25 SOUTH, RANGE 32 EAST OF THE NEW MEXICO PRIN. MERIDIAN, NEW MEXICO.

SECTION OR TRACT	SUBDIVISION																ACRES	KIND OF ENTRY OR PURPOSE OF ORDER	SERIAL, FILE OR ORDER NUMBER	DATE OF ACTION	DATE POSTED	REMARKS E.G. DATE CLOSED, TERMINATED, REJECTED OR RESCINDED		
	NE 1/4				NW 1/4				SW 1/4				SE 1/4										LOTS	OTHER DESCRIPTION
	NE	NW	SE	SW	NE	NW	SE	SW	NE	NW	SE	SW	NE	NW	SE	SW								
FOR ORDERS EFFECTING DISPOSAL OR USE OF UNIDENTIFIED LANDS WITHDRAWN FOR CLASSIFICATION, MINERALS, WATER AND/OR OTHER PUBLIC PURPOSES, REFER TO INDEX OF MISCELLANEOUS DOCUMENTS.																								
																	All Secs. 16 & 36	Territorial Res.	Act of Cong.	7/22/1854		Title to fix on approval of survey; subj. to prior rights		
																	All Secs. 16 & 36	Territorial Grant	Act of Cong.	6/21/1898		Title to fix on approval of survey; subj. to prior rights		
																	All Secs. 2, 16, 32, 36	SG	Act of Cong.	6/20/1910		Title to fix on approval of survey; subj. to prior rights		
7	X	X	X	X	X	X	X	X										320.15	HE	R 040031	3/26/1917		Rel. 7/2/1917	
8					X	X	X	X	X	X	X							320.00	SRHE	R 040027	3/26/1917		Rel. 1/21/1918	
18	X	X	X	X	X	X	X	X	X									329.43	SRHE	R 040028	4/13/1917		Rel. 11/12/1917	
11	X	X			X																			
12					X	X	X	X	X									320.00	HE	LC 026300	1/29/1920		Canc. 4/5/1926	
13										X					X									
24	X	X	X	X					X	X	X							320.00	HE	R 046638	1/29/1920		Rel. 9/16/1920	
12	X	X	X	X					X						X									
13	X			X														320.00	HE	LC 026301	1/29/1920		Canc. 2/27/1926	
25	X																25S 33E	40.00	HE	LC 026297	2/18/1920		Canc. 7/12/1927	
24									X						X		25S 33E	80.00	HE	R 045050	2/18/1920		Canc. 4/6/1922	
25			X	X					X	X	X				X		25S 33E	200.00	HE	R 047238	4/19/1920		Canc. 6/24/1922	
9	X																							
10	X	X			X	X																		
11					X	X			X									320.00	HE	R 046614	5/19/1920		Rel. 4/6/1922	
25					X	X	X	X	X	X	X							320.00	SRHE	LC 026490	8/27/1920		Canc. 10/15/1926	
25		X																						
24	X	X	X	X					X		X	X												
13									X	X	X	X						480.00	SRHE	LC 026796	10/23/1920		Canc. 7/12/1927	
26	X			X					X						X									
35	X			X					X						X			640.00	SRHE	R 048355	11/15/1920		Rel. 1/25/1922	
13									X	X														
14					X	X	X	X	X	X	X	X	X											
15		X	X						X	X	X	X						640.00	SRHE	LC 027032	4/11/1921		Canc. 10/15/1926	
15					X	X	X	X	X	X	X	X												
22					X	X	X	X	X	X	X	X												
27					X	X												640.00	SRHE	LC 027033	4/11/1921		Canc. 10/15/1926	
1	X	X	X	X	X	X	X	X	X								25S 33E	320.84	SRHE	R 049390	8/22/1921		Canc. 5/18/1923	
19																	All							
20																	All							
21																	All							
22																	All	2,558.96	OG Per.	LC 030003	10/1/1925		Canc. 6/9/1941	
28																	All							
29																	All							
33																	All							
34																	All	2,560.00	OG Per.	LC 030001	10/1/1925		Canc. 6/25/1940	
23																	All							
26																	All							
27																	All							
35																	All	2,560.00	OG Per.	LC 029999	10/1/1925		Canc. 6/9/1941	
1																	All	640.84						
3																	All	639.24						
4																	All; 2LS 32E	639.84	OG Per.	LC 029997	10/2/1925		Rel. 5/31/1938	
5																	All	641.89						
6																	All; 2LS 32E	640.68	OG Per.	LC 029996	10/2/1925		Canc. 11/21/1932	
7																	All							

T25S R32E

Continued on Page 2

TOWNSHIP 25 SOUTH, RANGE 32 EAST OF THE NEW MEXICO PRIN. MERIDIAN, NEW MEXICO.

SECTION OF TRACT	SUBDIVISION																ACRES	KIND OF ENTRY OR PURPOSE OF ORDER	SERIAL, FILE OR ORDER NUMBER	DATE OF ACTION	DATE POSTED	REMARKS E.G. DATE CLOSED, TERMINATED, REJECTED OR RESCINDED Continued from Page 1		
	NE 1/4				NW 1/4				SW 1/4				SE 1/4										LOTS	OTHER DESCRIPTION
	NE	NW	SE	SW	NE	NW	SE	SW	NE	NW	SE	SW	NE	NW	SE	SW								
FOR ORDERS EFFECTING DISPOSAL OR USE OF UNIDENTIFIED LANDS WITHDRAWN FOR CLASSIFICATION, MINERALS, WATER AND/OR OTHER PUBLIC PURPOSES, REFER TO INDEX OF MISCELLANEOUS DOCUMENTS.																								
8																	All							
18																	All							
17	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X		2,518.64	OG Per.	LC 029918	10/22/1925		Canc. 8/30/1932	
13																	All							
14																	All							
15																	All							
24																	All	2,560.00	OG Per.	LC 030000	3/2/1926		Canc. 6/9/1941	
	Entire Township																	IN 30E		EO Wdl. Pot. Res. 6	NM 1	3/11/1926		
9																	All							
10																	All							
11																	All							
12																	All	2,560.00	OG Per.	LC 030002	4/15/1926		Canc. 6/25/1940	
25	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	25S 33E	600.00	OG Per.	LC 030038	5/29/1926		X Lse. 12/31/1938; Rel. 4/2/1940	
	Entire Township																	20S 29E		EO Wdl. Well Drilling Res. 4	NM 1	11/5/1926		EO Rest. 7/21/1927
	Entire Township																	All Secs. 2, 16, 32, 36		SG Amends Act of 6/20/1910	Act of Cong.	1/25/1927		Extends Act 6/20/1910 to Min. lands; subj. to prior rights
	Entire Township																	20S 29E		EO Rest. Wdl. 11/5/1926	NM 1	7/21/1927		
25	X																25S 33E	40.00	OG Per.	LC 032796	11/16/1927		Canc. 7/30/1929	
31																	All							
17																X		680.16	OG Per.	LC 032740	11/19/1927		Canc. 3/25/1940	
30	X	X	X	X	X		X	X		X	X	X	X	X	X	X	1,2,3,4	629.88	OG Per.	LC 035452	3/17/1928		X Lse. 12/31/1938; Canc. 12/11/1940	
5																	All	641.89						
6																	All	640.68	OG Per.	LC 047187	8/18/1933		Canc. 6/25/1940	
7																	All							
8																	All							
18																	All							
17	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X								
25	X																	2,558.64	OG Per.	LC 047037	8/30/1933		Canc. 6/9/1941	
34																	All; 20S 24E			PLO Wdl. War Dept.	186	10/11/1943		PLO Rest. 11/24/1948
35																	All; 26S 32E	640.00	OG Lse.	LC 065875	9/1/1948		Rel. 4/4/1958	
26			X	X	X	X	X	X	X	X	X	X	X	X	X	X		480.00						
27	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X		560.00						
28					X	X	X	X	X	X	X	X	X	X	X	X		320.00						
33	X	X	X	X	X	X	X	X	X		X	X	X	X	X	X	26S 32E	560.00	OG Lse.	LC 065877	9/1/1948		Partially Assigned; Part Rel.; LC 065877-B; OG Plat; Expired 8/31/1960	
23					X	X	X	X	X	X	X	X	X	X	X	X		280.00						
22																X		40.00						
25																	All	640.00					LC 065878-A, -B Expired 7/31/1960	
26	X	X	X	X													25S 33E	160.00	OG Lse.	LC 065878	9/1/1948		Partially Assigned; LC 065878-B; Segregated NM 050322, 8/29/1958; Expired 8/31/1958	
4	X	X	X	X							X	X	X	X	X	X	24S 32E	319.52	OG Lse.	LC 062000	10/1/1948		Rel. 9/30/1958	
34																	All; 26S 25E			PLO Rest. Wdl. 10/11/1943	530	11/24/1948		Open to Entry
																	M&B; See remarks			RI Fence Maintenance	779	3/22/1950		Notation Canc. 1/7/1965 Other Tps.: 25S 29E; 26S 29E; 25S 30E; 26S 30E; 25S 31E; 26S 31E; See Plat
																	M&B; See remarks			RI Fence Maintenance	786	3/27/1950		Notation Canc. 1/7/1965 Other Tps.: 25S 31E; 26S 31E; 26S 32E; See Plat, Part Canc.
																	M&B; See remarks			RI Fence Maintenance	785	4/17/1950		Notation Canc. 1/7/1965 Other Tps.: 24S 32E; 26S 32E; 24S 33E; 25S 33E; 26S 33E; See Plat
4					X	X	X	X	X	X							3,4	320.32						
5																	All	641.89						
6																	All	640.68						
7	X	X	X	X	X												1,2	24S 32E	320.15	OG Lse.	LC 061863	6/1/1950		Partially Assigned; LC 061863-A; Term. 6/1/1971
17											X	X	X	X	X	X		160.00						
19																	All	638.96						
20																	All	640.00						

T 25S  
R 32E

TOWNSHIP 25 SOUTH, RANGE 32 EAST OF THE NEW MEXICO PRIN. MERIDIAN, NEW MEXICO.

SECTION OR TRACT	SUBDIVISION																ACRES	KIND OF ENTRY OR PURPOSE OF ORDER	SERIAL, FILE OR ORDER NUMBER	DATE OF ACTION	DATE POSTED	REMARKS E.G. DATE CLOSED, TERMINATED, REJECTED OR RESCINDED			
	NE 1/4				NW 1/4				SW 1/4				SE 1/4										LOTS	OTHER DESCRIPTION	
	NE	NW	SE	SW	NE	NW	SE	SW	NE	NW	SE	SW	NE	NW	SE	SW									
FOR ORDERS EFFECTING DISPOSAL OR USE OF UNIDENTIFIED LANDS WITHDRAWN FOR CLASSIFICATION, MINERALS, WATER AND/OR OTHER PUBLIC PURPOSES, REFER TO INDEX OF MISCELLANEOUS DOCUMENTS.																									
21																		All; 25S 31E	640.00	OG Lse.	LC 061869	1/1/1951			
																		Map; See remarks		RI Fence Maintenance	827	1/8/1951		Other Tps.: 24S 32E; 24S 33E; 24S 34E; 25S 34E; 25S 33E; See Plat; Notation Canc. 1/7/1965	
7					X	X	X	X	X	X	X	X	X	X											
8																	All								
9					X	X	X	X	X	X	X	X	X												
17	X	X	X	X	X	X	X	X	X	X	X	X	X												
18																	All	2,558.49	OG Lse.	LC 061873	3/1/1951		Partially Assigned; LC 061873-A; OG Plat; LC 061873-B		
15																	All	640.00							
22	X	X			X	X	X	X	X	X	X	X	X					480.00							
27					X	X												80.00							
28	X	X	X	X	X	X	X	X	X									320.00							
29	X	X	X	X	X	X	X	X	X									320.00							
30	X	X	X	X	X	X	X	X	X								1,2	25S 31E	319.82	OG Lse.	LC 062300	3/1/1951			
13																	All	640.00							
22	X																	120.00							
24								X	X				X	X				160.00						LC 064727-A Listed 3/20/1972; LC 064727 Listed 3/20/1972	
29					X	X	X	X	X	X	X	X	X					320.00						Part Segregated NM 0359286; Part Expired; LC 064727, LC 064727-A Expired 10/2/1971	
33								X	X									26S 32E	90.00	OG Lse.	LC 064727	4/1/1951		LC 064727-B Part Segregated Lse. NM 0349780; Part Segregated NM 0359287; Partially Assigned; LC 064727-A, etc.; OG Plat; LC-064727-B Expired 1/19/1972; Listed 5/15/1972	
12																	All	640.00							
30					X		X	X	X	X	X	X	X				3,4		320.06						LC 068665 Expired 10/2/1971; LC 068665 Listed 12/20/1971
31	X	X	X	X	X	X	X	X	X	X	X	X	X				1,2	25S 33E	480.12	OG Lse.	LC 068665	4/1/1951		Partially Assigned; LC 068665-A; Part Segregated NM 0359290; Part Expired;	
3																	All	639.24							
9	X	X	X	X								X	X	X				320.00							
10																	All; 24S 32E	640.00	OG Lse.	LC 061936	7/1/1951		Partially Assigned; LC 061936-A		
31					X		X										3,4	26S 31E		OG Lse.	LC 062738	8/1/1951		Partially Assigned; LC 062738-A; OG Plat; Expired 6/30/1963	
34																	All	640.00	OG Lse.	LC 070537	8/1/1951		LC 070537 Expired 7/31/1960 as to NW 1/4; Part term; Expired 6/30/1963; Partially Assigned; LC 070537-A; etc.; LC 070537-A Expired 7/31/1960		
11					X	X	X	X	X	X	X	X	X					320.00							
14																	All	640.00							
23	X	X	X	X	X	X	X	X	X	X	X	X	X					320.00						Lse Extended thru 2/21/1994;	
24	X	X	X	X	X	X	X	X	X	X	X	X	X					26S 32E	320.00	OG Lse.	LC 071986	9/1/1951		Partially Assigned; LC 071986-A; etc; OG Plat; LC 071986-A Listed 3/20/1972; LC 071986-A Expired 10/2/1971;	
																		Map; See Plat; 25S 33E		RI Fence Maintenance	858	11/27/1951		Notation Canc. 1/7/1965	
1																	All								
11	X	X	X	X								X	X	X	X										
23													X												
24					X	X						X	X					1,160.84	OG Lse.	NM 02789	4/1/1952			Partially Assigned, Expired 10/2/1971; Listed 12/20/1971	
14																	All								
15																	All								
23																	All								
24																	All	2,560.00	Pot. Per.	NM 012608	12/29/1953			Expired 12/29/1954	
7																	All								
8																	All								
9																	All								
10																	All	2,559.88	Pot. Per.	NM 012602	12/29/1953			Expired 12/29/1954	
17																	All								
20																	All								
21																	All								
22																	All	2,560.00	Pot. Per.	NM 012603	12/29/1953			Expired 12/29/1954	
1																	All								
11																	All								

T25S  
R32E

Continued on Page 4





TOWNSHIP 25 SOUTH RANGE 32 EAST OF THE NEW MEXICO PRIN. MERIDIAN, NEW MEXICO.

SECTION OR TRACT	SUBDIVISION								ACRES	KIND OF ENTRY -OR- PURPOSE OF ORDER	SERIAL FILE -OR- ORDER NUMBER	DATE OF ACTION	DATE POSTED	REMARKS - E. G. DATE CLOSED, TERMINATED, REJECTED OR RESCINDED		
	NE 1/4		NW 1/4		SW 1/4		SE 1/4								LOTS	OTHER DESCRIPTION
	NE	NW	SW	SE	NE	NW	SW	SE								
FOR ORDERS EFFECTING DISPOSAL OR USE OF UNIDENTIFIED LANDS WITHDRAWN FOR CLASSIFICATION, MINERALS, WATER, AND/OR OTHER PUBLIC PURPOSES, REFER TO INDEX OF MISCELLANEOUS DOCUMENTS																
16										All						
36										All; 26S 32E						
2	X	X		X	X	X	X	X	X	1,2,3,4	1,280.00	SG Pat.	1202909	1/4/1960 8/15/1961		
32										All; 26S 32E	1,280.96	SG Pat.	1202910	1/4/1960 8/15/1961		
23				X							40.00	OG Lse.	LC 071986-E	8/1/1961 Asgn. out of Lse. LC 071986-B dated 9/1/1951; Term. 9/1/1971		
3				X		X	X			4						
10				X	X		X	X								
15				X	X		X	X		24S 32E		R/W Pwr. Line	NM 0196026	7/19/1961 Proof of Construction 10/14/1966		
15					X		X									
21			X		X	X		X	X							
22			X		X	X	X	X								
27			X		X	X		X								
34	X	X	X					X	X	17S 30E		R/W Pipe Line	NM 0184218	12/15/1961 Proof of Construction 3/28/1962		
15				X								R/W Pwr. Line	NM 0207056	12/15/1961 Proof of Construction 9/29/1965		
11									X		40.00	OG Lse.	NM 02789-A	3/1/1962 Asgn. out of Lse. NM 02789 dated 4/1/1952; Expired 10/2/1971; Listed 12/20/1971		
34				X							40.00	OG Lse.	NM 0314512	10/1/1962 Term. 10/1/1970		
28								X	X		120.00	OG Lse.	NM 080120-A	11/1/1962 Asgn. out of Lse. NM 080120 dated 2/1/1960; Expired 12/31/1968		
13					X	X	X	X						Part Expired		
29								X	X	26S 32E	240.00	OG Lse.	NM 0349780	1/1/1963 Expired 10/2/1971; Listed 3/20/1972 Segregated out of Lse. LC 064727-B dated 4/1/1951; Part Segregated NM 0359288		
29					X	X		X	X		160.00	OG Lse.	NM 0359287	1/22/1963 Segregated out of Lse. LC 064727-A dated 4/1/1951; Expired 1/22/1965		
30					X		X	X	X	3,4						
31	X	X	X	X	X			X	X	1,2	800.18	OG Lse.	NM 0359290	1/22/1963 Segregated out of Lse. LC 068665 dated 4/1/1951; Expired 1/22/1965		
29					X	X										
33					X	X				26S 32E	160.00	OG Lse.	NM 0359286	1/22/1963 Segregated out of Lse. LC 064727 dated 4/1/1951; Expired 1/22/1965		
34					X	X					120.00	OG Lse.	NM 0359296	1/22/1963 Segregated out of Lse. NM 0128364 dated 4/1/1961; Expired 3/31/1971; Listed 4/19/1971		
27					X	X	X	X	X							
28									X							
33	X	X	X	X	X	X	X	X	X	26S 32E	920.00	OG Lse.	NM 0359295	1/22/1963 Listed 11/19/1973 Segregated out of Lse. NM 080120 dated 2/1/1960; Partially Assigned, Exp. 10/6/1973		
29								X	X	26S 32E	80.00	OG Lse.	NM 0359288	1/22/1963 Segregated out of Lse. NM 0349780 dated 1/1/1963; Expired 1/22/1965		
10						X										
15				X	X		X									
20								X	X							
21	X	X		X	X	X	X	X	X							
22				X	X	X	X	X								
27	X	X	X						X	X						
34	X	X	X					X	X	26S 32E		R/W Pipe Line	NM 0161318	3/10/1961 4/1/1963 Proof of Construction 10/8/1963; Part Asgn NM 0161318-A		
21	X			X	X	X	X	X	X							
20									X							
29	X		X					X	X	26S 31E		R/W Pipe Line	NM 0253840	2/6/1962 4/1/1963 Proof of Construction 8/21/1963		
28					X	X	X	X			160.00	OG Lse.	NM 0384622	3/19/1963 Segregated out of Lse. NM 0131484 dated 3/1/1961; Term. 2/29/1972		
27					X	X	X	X	X							
28									X							
33	X	X	X	X	X	X	X	X	X		920.00	OG Lse.	NM 0359295-A	6/1/1963 Asgn. out of Lse. NM 0359295 dated 2/1/1960		
22				X	X		X	X								
27				X	X		X									
28								X	X			R/W Power Line	NM 0253877	3/8/1962 7/12/1963 Proof of Construction 9/23/1965; Part Rel. Eff: 6/24/86		
31					X		X			3,4						
34	X	X	X	X	X		X	X	X	26S 32E	640.04	OG Lse.	NM 0434393	9/1/1963 Partially Assigned, Exp 8/31/1973; Listed 9/17/1973		
21					X	X	X	X	X							
28	X											R/W Pipe Line	NM 0437586	8/8/1963 Proof of Construction 2/7/1969; Relinquishment Eff: 11/1/1988		

T 2  
R 3

TOWNSHIP 25 SOUTH, RANGE 32 EAST OF THE NEW MEXICO PRIN. MERIDIAN, NEW MEXICO.

SECTION OR TRACT	SUBDIVISION																ACRES	KIND OF ENTRY OR PURPOSE OF ORDER	SERIAL, FILE OR ORDER NUMBER	DATE OF ACTION	DATE POSTED	REMARKS E.G. DATE CLOSED, TERMINATED, REJECTED OR RESCINDED						
	NE 1/4				NW 1/4				SW 1/4				SE 1/4										LOTS	OTHER DESCRIPTION				
	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE												
FOR ORDERS EFFECTING DISPOSAL OR USE OF UNIDENTIFIED LANDS WITHDRAWN FOR CLASSIFICATION, MINERALS, WATER AND/OR OTHER PUBLIC PURPOSES, REFER TO INDEX OF MISCELLANEOUS DOCUMENTS.																												
31									X				X								3,4	26S 32E	160.04	OG Lse.	NM 0434393-A	12/1/1963		Asgn. out of Lse. NM 0434393 dated 9/1/1963; Exp. 8/31/1975; Listed 12/15/1975
3										X			X	X							3,4							
4																												
9	X				X								X	X	X	X												
21					X																	24S 32E		R/W Pipe Line	NM 0554366	8/21/1964		Proof of Construction 7/18/1969
30									X				X	X	X	X	X	X	X	X	3,4							
31	X	X	X	X	X								X	X	X	X	X	X	X	X	1,2		800.18	OG Lse.	NM 0556550	4/1/1965		
29									X	X	X	X					X	X										
33									X	X												26S 32E	320.00	OG Lse.	NM 0556548	4/1/1965		Partially Assigned ; Expired 3/31/1975; Listed 4/21/1975
29													X									26S 32E	40.00	OG Lse.	NM 0556549	5/1/1965		Exp. 4/30/1975; Listed 5/19/1975
29									X	X	X	X					X	X										
33									X	X													320.00	OG Lse.	NM 0556548-A	10/1/1965		Asgn. out of Lse. NM 0556548 dated 4/1/1965 ; Expired 3/31/1975; Listed 4/21/1975
29													X										40.00	OG Lse.	NM 0558129	12/1/1965		Expired 11/30/1970
5					X	X			X	X											3,4							
6																												
7	X		X	X									X	X	X							23S 32E		R/W Pipe Line	NM 0560442	7/6/1966		Proof of Construction 1/18/1967
18					X				X	X			X								1,2,3,4							
19					X				X	X			X								1,2,3,4							
30					X				X	X			X								1,2,3,4							
31					X				X	X			X								1,2,3,4	26S 32E		R/W Pipe Line	NM 553	9/12/1966		Proof of Construction 1/12/1972
18					X																			R/W Pipe Line	NM 554	9/12/1966		Proof of Construction 1/12/1972
7													X				X	X										
8													X	X			X	X										
9													X	X			X	X										
10													X															
18					X																			R/W Power Line	NM 570	10/12/1966		Proof of Construction 11/26/1971
28																	X						40.00	OG Lse.	NM 080120-B	1/1/1967		Asgn. out of Lse. NM 080120-A dated 2/1/1960; Expired 12/31/1968
7																					4							
18					X																1	25S 31E		R/W Pipe Line	NM 2718	7/7/1967		
10									X															R/W Pipe Line	NM 3238	9/14/1967		Rel. 4/30/1970
7					X								X	X	X													
8					X	X			X	X																		
9					X	X			X	X																		
10									X																			
18	X				X																1			R/W Pipe Line	NM 3325	9/21/1967		Rel. 4/27/1970
27									X	X																		
34					X	X			X	X												26S 32E, 26S 33E		R/W Distribution Line	NM 3757	11/16/1967		Proof of Construction 2/7/1969
21																						All	640.00	Sul. Per.	NM 9162	11/1/1969	4:00 p.m. 11/17/1970	Term. 11/2/1970
22					X	X	X	X	X	X	X	X																
15									X	X	X	X											480.00	Sul. Per.	NM 9163	11/1/1969	4:00 p.m. 11/17/1970	Term. 11/2/1970
28																	X						40.00	OG Lse.	NM 0359295-C	1/1/1970		Asgn. out of Lse. NM 0359295-A dated 2/1/1960; Term 2/1/1972; Listed 2/20/1973
15									X	X												18S 33E		R/W Pipe Line	NM 11368	3/2/1970		
28									X	X													40.00	R/W Pipeline	NM 10695	5/7/1970		Rel. 4/4/1975
34					X																		40.00	OG Lse.	NM 12694	12/1/1970		Exp/ 11/30/1980 ; Listed 3/2/1981
34									X				X	X									120.00	OG Lse.	NM 13834	6/1/1971		Exp. 5/31/1981
35																	X						40.00	OG Lse.	NM 045255-A	9/1/1971		Asgn. out of Lse. NM 045255 dated 9/1/1959; Exp 8/31/1973; Listed 9/17/1973
26																	X						40.00	OG Lse.	NM 080120-C	9/1/1971		Asgn. out of Lse. NM 080120 dated 2/1/1960; Exp 8/31/1973; Listed 9/17/1973
27					X																		40.00	OG Lse.	NM 045256-A	12/13/1971		Asgn. out of NM 045256-A dated 2/1/1960; Eff. 1/1/1972; Exp 12/31/1973
33																	X					26S 32E		R/W Pipeline	NM 15360	3/6/1972		
33									X															R/W Pipeline	NM 15264	3/21/1972		

TOWNSHIP 25 SOUTH RANGE 32 EAST OF THE NEW MEXICO PRINCIPAL MERIDIAN, NEW MEXICO

SECTION	SUBDIVISION								ACRES	KIND OF ENTRY -OR- PURPOSE OF ORDER	SERIAL FILE -OR- ORDER NUMBER	DATE OF ACTION	DATE POSTED	REMARKS E. G. DATE CLOSED, TERMINATED, REJECTED OR RESCINDED		
	NE 1/4		NW 1/4		SW 1/4		SE 1/4								LOTS	OTHER DESCRIPTION
	NE	NW	SW	SE	NE	NW	SW	SE								
FOR ORDERS EFFECTING DISPOSAL OR USE OF UNIDENTIFIED LANDS WITHDRAWN FOR CLASSIFICATION, MINERALS, WATER, AND/OR OTHER PUBLIC PURPOSES, AND INDIAN TREATIES, REFER TO INDEX OF MISCELLANEOUS DOCUMENTS																
13					X	X	X	X			160.00	OG Lse.	NM 15910	6/19/1972	Eff: 7/1/1972 Expired DEC 10 1991 LISTED I-20-1993	
14	X	X	X	X												
23	X	X	X	X												
24	X	X	X	X							640.00	OG Lse.	NM 15912	6/19/1972	Eff: 7/1/1972; Lse Extended thru 2/21/1994;	
23					X	X	X	X		25S 33E	280.00	OG Lse.	NM 15913	6/20/1972	Eff: 7/1/1972; Lse Extended thru 2/21/1994;	
25										All						
26	X	X	X	X						25S 33E	800.00	OG Lse.	NM 15914	6/20/1972	Eff: 7/1/1972 Expired DEC 10 1991 LISTED I-20-1993	
5																
11					X	X	X	X								
14					X	X	X	X								
23					X	X	X	X								
24					X					24S 32E	560.39	OG Lse.	NM 15680	7/11/1972	Eff: 8/1/1972; Part Seg. NM 54192 Expired DEC 10 1991 PART. LISTED I-20-1993	
13	X	X	X	X	X	X	X	X								
24					X	X	X	X			640.00	OG Lse.	NM 15911	7/13/1972	Eff: 8/1/1972 Expired DEC 10 1991 PART. LISTED I-20-1993	
22	X							X			160.00	OG Lse.	NM 16354	7/10/1972	Eff: 8/1/1972; Lse Extended thru 2/21/1994;	
12										All; 25S 33E	640.00	OG Lse	NM 15318	12/8/1972	Eff: 1/1/1973 Expired DEC 10 1991 LISTED I-20-1993	
1		X	X		X	X	X	X	X	X	X	X	X	1,2,3,4		
11	X	X	X	X												
23								X								
24					X	X		X			1160.84	OG Lse	NM 15317	12/19/1972	Eff: 1/1/1973; Lse Extended thru 2/21/1994;	
28								X		26S 32E	40.00	OG Lse.	NM 18234	5/1/1973	Eff: 6/1/1973; Exp. 5/31/1983; Listed 9/1/1983	
33								X				R/W Compressor Site	NM 18109	5/11/1973		
26		X	X	X	X	X	X	X	X	X	X	X	X	X		
34	X	X	X	X	X	X		X	X	X	X	X	X	X		
35										All	1600.00	OG Lse	NM 19621	11/19/1973	Eff: 12/1/1973; Seg. NM 54195 Expired FEB 01 1994 LISTED I-20-1993	
27	X	X	X	X							160.00	OG Lse	NM 20976	5/8/1974	Eff: 6/1/1974 Expired DEC 10 1991	
21					X	X	X	X								
28					X	X		X								
33	X	X						X		26S 32E		R/W Pipe Line	NM 24895	4/21/1975		
29					X	X	X	X								
33					X	X		X			320.00	OG Lse.	NM 25641S	6/11/1975	Eff. 7/1/1975; Exp. 6/30/1985	
30					X	X	X	X	X	X	X	X	X	3,4		
31	X	X	X	X	X			X	X	X	800.18	OG Lse.	NM 25642	6/11/1975	Eff. 7/1/1975; Exp. 6/30/1985	
29								X			40.00	OG Lse	NM 25879	7/21/1975	Eff: 8/1/1975; Exp. 7/31/1985	
33					X	X		X				R/W Pipe Line	NM 26181	10/9/1975		
7								X								
18					X					24S 26E		R/W Pipe Line	NM 26719	12/5/1975		
31					X	X		X		26S 32E	160.04	OG Lse	NM 27467	5/17/1976	Eff: 6/1/1976; Partially assigned	
31					X	X		X		26S 32E	160.04	OG Lse	NM 27467-A	5/17/1977	Asgn out of NM 27467 dtd 6/1/1976; Eff: 7/1/1976 Expired MAY 31 1986 LISTED I-20-1993	
5					X	X	X	X								
6		X	X		X	X	X	X	X	X	X	X	X	1,2,3,4,5,6,7		
7	X	X	X	X	X	X		X	X	X	X	X	X	X		
8					X	X	X	X								
17					X	X										
18	X	X			X					25S 31E	2121.57	Potassium Permit	NM 28103	9/29/1977	Eff: 10/1/1977; Exp. 9/30/1979	
3					X	X	X	X								
4		X	X		X	X	X	X	X	X	X	X	X	4		
5		X	X					X	X	X	X	X	X	1,2		
8	X	X	X	X				X	X	X	X	X	X	X		

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TOWNSHIP 25 SOUTH, RANGE 32 EAST OF THE NEW MEXICO PRINCIPAL

MERIDIAN, NEW MEXICO

SECTION	SUBDIVISION																ACRES	KIND OF ENTRY -OR- PURPOSE OF ORDER	SERIAL FILE -OR- ORDER NUMBER	DATE OF ACTION	DATE POSTED	REMARKS E. G. DATE CLOSED, TERMINATED, REJECTED OR RESCINDED		
	NE 1/4				NW 1/4				SW 1/4				SE 1/4										LOTS	OTHER DESCRIPTION
	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE								
FOR ORDERS EFFECTING DISPOSAL OR USE OF UNIDENTIFIED LANDS WITHDRAWN FOR CLASSIFICATION, MINERALS, WATER, AND/OR OTHER PUBLIC PURPOSES, AND INDIAN TREATIES, REFER TO INDEX OF MISCELLANEOUS DOCUMENTS																								
9																	All							
10					X	X	X																	
17	X	X															2241.09	Potassium Permit	NM 28104	9/29/1977		Eff: 10/1/1977; Exp. 9/30/1979		
10	X	X	X					X	X	X														
11					X																			
15					X																			
21					X	X	X																	
28	X	X																						
33	X	X	X														24S 32E	R/W Pipeline	NM 37468	8/21/1979				
4																	2,3	24S 32E	1,651.64	Pot. Permit	NM 36748	5/28/1980	Eff: 6/1/1980; Exp. 5/31/1982	
4		X			X	X	X	X	X	X	X	X	X	X	X	X	4							
5		X	X		X	X	X	X	X	X	X	X	X	X	X	X	1,2,3,4							
8																	All							
9																	All	2,402.10	Pot. Permit	NM 38556	9/13/1980	Eff: 12/1/1980; Rel. 9/14/1982		
6		X	X		X	X		X	X	X	X	X	X	X	X	X	1,2,3,4,5,6,7							
7	X	X	X	X	X			X	X	X	X	X	X	X	X	X	1,2,3	See Remarks	2,400.81	Pot. Permit	NM 38558	9/13/1980	Eff: 12/1/1980; 24S 31E; 25S 31E; Rel. 9/14/1982	
21	X																0.0435	OG Lse	NM 0161318-A	1/26/1981		Asgn out of NM 0161318 dtd 3/10/1961 eff: 1/19/1981		
15	X		X					X																
22					X													R/W Elec. distribution line	NM 45150	3/13/1981				
17								X	X	X														
18	X	X	X	X																				
20	X	X	X	X																				
21								X	X	X														
27								X																
26	X	X	X	X				X	X	X	X	X	X	X	X	X								
34		X	X	X	X																			
35																	26S 32E; 26S 33E	R/W Pipe line	NM 44159	4/14/1981				
33																								
34																		R/W Pipeline	NM 44142	4/21/1981				
34					X												40.00	OG Lse	NM 45157	10/28/1981		Eff: 11/1/1981 Terminated NOV 1 1987		
33																								
34																	26S 32E	R/W 12.47 KV elec. dist line	NM 52145	4/14/1982				
33																								
34																		R/W 12.47 KV elec dist. line	NM 52001	3/29/1982				
34	X	X	X	X	X			X	X	X	X	X	X	X	X	X								
35																	All	1120.00	OG Lse	NM 54195	8/20/1982		Seg. out of NM 19621-dtd 12/1/1973 eff 6/25/1982; Exp. 6/30/1984; Listed 6/85	
5																	1	24S 32E	360.39	OG Lse	NM 54192	8/20/1982	Seg. out of NM 15680-dtd 8/1/1972 eff 6/25/1982; Exp. 6/30/1984 Listed JAN 1 6 1991	
34					X			X	X									120.00	OG Lse	NM 55954	6/1/1983	Eff: 7/1/1983 Expired JUN 30 1988		
27					X													40.00	OG Lse	NM 56551	6/22/1983	Eff: 7/1/1983 Expired JUN 30 1988		
28								X	X	X	X	X	X	X	X	X		280.00	OG Lse	NM 56552	6/22/1983	Eff: 7/1/1983 Expired JUN 30 1988		
21	X	X			X																			
22					X	X	X	X	X															
28																	26S 32E	40.00	OG Lse	NM 58823	8/28/1984	Eff: 9/1/1984 Expired AUG 31 1994		
34	X	X	X	X	X			X	X	X	X	X	X	X	X	X								
35																	All	1120.00	OG Lse	NM 63759	11/12/1985	Eff: 12/1/1985 Expired NOV 30 1985		
22					X	X		X	X															
29								X	X	X	X	X	X	X	X	X		320.00	OG Lse	NM 67498	1/7/1987	Eff: 2/1/1987 Expired JAN 31 1997		
29																	X	40.00	OG Lse	NM 68656	6/22/1987	Eff: 7/1/1987 Expired JUN 30 1997		

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TOWNSHIP 25 SOUTH, RANGE 32 EAST OF THE NEW MEXICO PRINCIPAL MERIDIAN, NEW MEXICO

SECTION	SUBDIVISION																ACRES	KIND OF ENTRY -OR- PURPOSE OF ORDER	SERIAL FILE -OR- ORDER NUMBER	DATE OF ACTION	DATE POSTED	REMARKS E. G. DATE CLOSED, TERMINATED, REJECTED OR RESCINDED		
	NE 1/4				NW 1/4				SW 1/4				SE 1/4										LOTS	OTHER DESCRIPTION
	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE								
FOR ORDERS EFFECTING DISPOSAL OR USE OF UNIDENTIFIED LANDS WITHDRAWN FOR CLASSIFICATION, MINERALS, WATER, AND/OR OTHER PUBLIC PURPOSES, AND INDIAN TREATIES, REFER TO INDEX OF MISCELLANEOUS DOCUMENTS																								
15								X									20S 20E	R/W Community Pipe	NM 68271	2/2/1987		Redesignation by Memo dtd 10/11/1990;		
30								X	X	X	X	X	3,4				800.18	OG Lse	NM 71785	5/19/1988		Eff: 6/1/1988 Expired MAY 31 1993 Listed MAY 10 1993		
31	X	X	X	X									1,2					R/W Access Road	NM 72758	5/19/1988				
15		X					X	X																
27								X																
31								X			X		3,4				200.04	OG Lse	NM 78269	11/18/1988		Eff: 12/1/1988 Expired NOV 30 1993 LISTED JUL 20 1994		
34								X									40.00	OG Lse	NM 83083	12/6/1989		Eff: 1/1/1990 Expired DEC 31 1993 LISTED JUN 17 2004		
33								X	X	X		X					26S 32E	R/W Electric Line	NM 70745	2/18/1988				
22			X																					
23							X	X	X	X														
26	X		X								X	X												
35	X		X								X	X												
5													1				40.39	OG Lse	NM 86155	3/11/1991		Eff: 4/1/1991 Expired MAR 31 1996 LISTED JUL 17 2007		
20												X												
21						X	X	X	X	X														
29	X		X								X	X												
11						X	X	X																
12														All			800.00	OG Lse	NM 90540	2/10/1993		Eff: 3/1/1993; Expired FEB 20 2003 LISTED JUL 16 2003		
13														All										
14						X	X	X									800.00	OG Lse	NM 90541	2/10/1993		Eff: 3/1/1993; Expired FEB 20 2003 LISTED JUL 16 2003		
23						X	X	X																
24								X	X	X		X												
25														All										
26	X	X	X	X													1160.00	OG Lse	NM 90542	2/11/1993		Eff: 3/1/1993; Expired FEB 20 2003 LISTED JUL 16 2003		
30								X	X	X	X	X	3,4											
31	X	X	X	X							X	X	1,2				800.18	OG Lse	NM 92190	11/8/1993		Eff: 12/1/1993; Expired NOV 30 2002 LISTED OCT 20 2004		
27	X	X	X	X							X													
34								X	X	X							320.00	OG Lse	NM 93213	5/4/1994		Eff: 6/1/1994; Expired MAY 31 2004		
27								X																
31								X		X			3,4				200.04	OG Lse	NM 93486	8/19/1994		Eff: 9/1/1994; Expired AUG 31 2004		
5													1				40.39	OG Lse	NM 108969	8/14/2002		Eff: 9/1/2002;		
26						X	X	X	X	X	X	X					480.00	OG Lse	NM 108970	8/14/2002		Eff: 9/1/2002;		
29						X	X	X	X	X	X	X					320.00	OG Lse	NM 108971	8/14/2002		Eff: 9/1/2002;		
34	X	X	X	X		X	X		X	X	X	X					520.00	OG Lse	NM 108972	8/14/2002		Eff: 9/1/2002;		
35														All			640.00	OG Lse	NM 108973	8/14/2002		Eff: 9/1/2002;		
11						X	X	X																
12														All										
13														All										
14						X	X	X									1,600.00	OG Lse	NM 110835	8/6/2003		Eff: 9/1/2003;		
23						X	X	X																
24								X	X	X		X												
25														All										
26	X	X	X	X													1,160.00	OG Lse	NM 110836	8/15/2003		Eff: 9/1/2003;		
30								X	X	X	X	X	3,4											
31	X	X	X	X							X	X	1,2				800.18	OG Lse	NM 112935	12/21/2004		Eff: 1/1/2005;		
34								X	X	X							120.00	OG Lse	NM 115423	2/7/2006		Eff: 3/1/2006;		



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
LR2000 Geographic Supplemental Report

Mer Twp Rng23 0250S 0320E

Sec	Svy	Svy#	Land Description	Acres	Case Type	Sys ID	Serial #	Kind of Entry	Reference #	Description	Act Date	----- Remarks -----
999			ENTIRE TOWNSHIP	7,418,437.00	231170 CR		<a href="#">NMNM 057354</a>	WDL		ORDER ISSUED 03/11/1926	EO;	
										ORDER ISSUED 03/02/1949	PLO 569;	
024	A		N2NW,SWNW;	440.00	311111 CR		<a href="#">NMLC 0071986</a>	OG LSE		EFFECTIVE DATE	09/01/1951	
										CASE SEGREGATED BY ASGN	09/01/1953	INTO NMLC071986-A;
										CASE SEGREGATED BY ASGN	10/20/1958	INTO NMLC071986-B;
										CASE SEGREGATED BY ASGN	07/28/1961	INTO NMLC071986-C;
										EXTENDED	01/21/1993	THRU 02/21/94;
999			ENTIRE TOWNSHIP	23,041.04	246100 ST		<a href="#">NMNM 0560202</a>	CL	CO10281966	ORDER ISSUED 10/28/1966		

**NO WARRANTY IS MADE BY THE BUREAU OF LAND MANAGEMENT FOR THE USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**  
 \*DISCLOSURE\* - This report is not an exact replica of the Historical Index. It only includes cases that have been entered into LR2000. Any case that did not have an authorized status at the time CR was implemented (1980's) may not be in the system. Any withdrawal that was revoked prior to October 21, 1976 may not be in the system.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
LR2000 Geographic Supplemental Report

Mer Twp Rng23 0250S 0320E

Sec	Svy	Svy#	Land Description	Acres	Case Type	Sys ID	Serial #	Kind of Entry	Reference #	Description	Act Date	----- Remarks-----
024	A		NE;	640.00	311211 CR		<a href="#">NMNM 015912</a>	OG LSE		EFFECTIVE DATE	07/01/1972	
										EXTENDED	12/21/1982	THRU 06/30/84;
										EXTENDED	02/21/1992	THRU 02/21/94;
										EXTENDED	12/31/2013	THRU 12/31/2015;
024	A		SENW;	520.00	311211 CR		<a href="#">NMNM 015680</a>	OG LSE		EFFECTIVE DATE	08/01/1972	
										LEASE SEGREGATED	06/24/1982	INTO NM NM 54192
										EXTENDED	06/15/1983	THRU 7/31/84 E
										EXPIRED	12/10/1991	
024	A		S2S2;	640.00	311211 CR		<a href="#">NMNM 015911</a>	OG LSE		EFFECTIVE DATE	08/01/1972	
										EXTENDED	01/07/1983	THRU 07/31/1984
										EXPIRED	12/10/1991	

**NO WARRANTY IS MADE BY THE BUREAU OF LAND MANAGEMENT FOR THE USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**  
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BUREAU OF LAND MANAGEMENT  
LR2000 Geographic Supplemental Report

Mer Twp Rng23 0250S 0320E

Sec	Svy	Svy#	Land Description	Acres	Case Type	Sys ID	Serial #	Kind of Entry	Reference #	Description	Act Date	----- Remarks-----
024	A		N2S2;	1,160.84	311211	CR	<a href="#">NMNM 015317</a>	OG LSE		EFFECTIVE DATE	01/01/1973	
										EXTENDED	03/01/1983	THRU 12/31/84;
										EXTENDED	01/21/1993	THRU 02/21/94;
999			ENTIRE TOWNSHIP	23,041.04	246100	ST	<a href="#">NMNM 0560202 01</a>	CL	NT05181981	DATE OF ACTION-HIST INDX	05/18/1981	
024	9		ENTIRE SECTION	8,961.88	318210	CR	<a href="#">NMNM 071006X</a>	OG AGRMT		EFFECTIVE DATE	06/25/1982	/A/ UNIT AGREEMENT
										TERMINATED	02/21/1992	VOLUNTARY
024	A		SENW,S2S2;	1,160.00	312021	CR	<a href="#">NMNM 090542</a>	OG LSE		EFFECTIVE DATE	03/01/1993	
										EXPIRED	02/28/2003	

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
LR2000 Geographic Supplemental Report

Mer Twp Rng23 0250S 0320E

Sec	Svy	Svy#	Land Description	Acres	Case Type	Sys ID	Serial #	Kind of Entry	Reference #	Description	Act Date	----- Remarks-----
024	A		N2NE;	0.52	286001	CR	<a href="#">NMNM 108355</a>	R/W		ROW GRANTED-ISSUED	08/07/2002	
024	A		SENW,S2S2;	1,160.00	312021	CR	<a href="#">NMNM 110836</a>	OG LSE		EFFECTIVE DATE EXTENDED	09/01/2003 05/01/2015	THRU 07/31/17;
024	A		N2SW;	2.07	288100	CR	<a href="#">NMNM 132030</a>	R/W		ROW GRANTED-ISSUED	10/15/2014	SC;
024	A		W2W2;	116.70	285003	CR	<a href="#">NMNM 133032</a>	R/W		ROW GRANTED-ISSUED	02/11/2015	JM;
024	A		W2NE;	240.00	318310	CR	<a href="#">NMNM 135706</a>	OG AGRMT		EFFECTIVE DATE	10/01/2015	30-025-41452
024	A		N2SW,NWSE;	11.57	285003	CR	<a href="#">NMNM 133925</a>	R/W		ROW GRANTED-ISSUED	10/21/2015	
024	A		N2N2;	19.48	288104	CR	<a href="#">NMNM 136008</a>	R/W		ROW GRANTED-ISSUED	10/21/2016	

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
LR2000 Geographic Supplemental Report

Mer Twp Rng23 0250S 0320E

Sec	Svy	Svy#	Land Description	Acres	Case Type	Sys ID	Serial #	Kind of Entry	Reference #	Description	Act Date	----- Remarks-----
										ED		
024	A		SENE,N2SE;	9.22	288100 CR		<a href="#">NMNM 136199</a>	R/W		ROW GRANTED-ISSU ED	10/24/2016	
024	A		SENE,N2SE;	3.90	288104 CR		<a href="#">NMNM 136409</a>	R/W		ROW GRANTED-ISSU ED	10/28/2016	
024	A		E2E2;	27.83	288100 CR		<a href="#">NMNM 136507</a>	R/W		ROW GRANTED-ISSU ED	02/01/2017	
024	A		E2E2;	30.83	288104 CR		<a href="#">NMNM 136508</a>	R/W		ROW GRANTED-ISSU ED	02/10/2017	
024	A		SENE,N2SE,NESW,W2SW;	20.96	288100 CR		<a href="#">NMNM 137756</a>	R/W		ROW GRANTED-ISSU ED	07/09/2018	
024	A		E2NE;	33.43	288100 CR		<a href="#">NMNM 139173</a>	R/W		ROW GRANTED-ISSU ED	04/15/2019	
024	A		NWNW;	27.34	288100 CR		<a href="#">NMNM 140159</a>	R/W		ROW GRANTED-ISSU ED	08/28/2019	

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**VAS CRUCES**

Oil and Gas, Act of 2-25-20, as amended  
 Union Oil Co. of California  
 First City National Bank Bldg.  
 COMPTON, Tex.  
 Unit Agreement No. ....  
 Effective.....

T. 25 S., R. 32 E., N.M.P.M., New Mexico  
 Sec. 11:  $\frac{1}{2}$  SW $\frac{1}{4}$   
 Sec. 14:  $\frac{1}{2}$  NW $\frac{1}{4}$  SE $\frac{1}{4}$   
 Sec. 24:  $\frac{1}{2}$  NW $\frac{1}{4}$  N $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$   
 T. 26 S., R. 32 E., N.M.P.M., New Mexico  
 (No such description) *(this is a lot 4)*  
 1760.82/1000/1000-25 1800-33 1440  
 Royalty assignment filed. See separate form  
 \$10.00 R.R.  
 \$880.50 rental

DATE	ACTION TAKEN
	Copy of Serial Register to Geological Survey
June 21, 1949	Application filed in duplicate at 1:35 p.m.
JUL 5 1951	Lease offered
July 5, 1951	Finally rejected as to Lots 5, 6, and 7, Sec. 6, T. 26 S., R. 32 E., for the reason that there are no lots in Sec. 6. Lease issued for 1640.35 acres.
Sept. 1, 1953	Partial assignment, executed 7-6-53, filed 8-31-53, from Margery F. Sweetoor to Mary T. Mann, c/o R.A. Moore & Co., Ft. Worth Nat'l Bank Bldg., Ft. Worth, Texas, covering NE $\frac{1}{4}$ Sec. 14, SE $\frac{1}{4}$ Sec. 14, NE $\frac{1}{4}$ Sec. 23, NW $\frac{1}{4}$ Sec. 24, T. 25 S., R. 32 E., containing 640 acres. Approved effective 9-1-53 by decision of 10-5-53, and given Sr. No. LC 071986-A. 33 overriding royalty reserved.
Sept. 2, 1953	Partial assignment, executed 8-13-53, filed 9-1-53, from Margery F. Sweetoor to Elizabeth Ann Elliott, Box 709, Roswell, N. Mex., covering $\frac{1}{2}$ Sec. 11, SE $\frac{1}{4}$ Sec. 14, NW $\frac{1}{4}$ Sec. 23, NW $\frac{1}{4}$ Sec. 24, T. 25 S., R. 32 E., Lot 4, Sec. 6, T. 26 S., R. 32 E., containing 1000.35 acres. Approved by decision of 10-5-53. 13 overriding royalty reserved.
FEB 21 1955	Filed Election to have Lease Subject to Public Law 555, 83rd Cong. FEB 18 1955
JUL 1 1953	EXPIRATION 7 EXPIRATION FILED AUG 21 1953
JUL 12 1953	EXPIRATION 70 JUL 31 1953
	EXPIRATION 70 DEC 27 1953

IAS CRUCES

071986  
071896

DATE	AGREEMENT
10-20-58	Partial assignment of lease filed 10-20-58, executed 9-10-58 from Elizabeth Ann Elliott to Ora R. Hall, Jr., Route 1, Box 265X, Roswell, New Mexico, covering NW 1/4 Sec. 11, NW 1/4 Sec. 14, NW 1/4 Sec. 23, T. 25 S., R. 32 E., NMPM and Lot 4, Sec. 6, T. 26 S., R. 32 E., NMPM, 520.35 acres, more or less. Approved effective 11/1/58 by decision of 8/3/59 and given no. LC 071986-B.
JAN 2 1959	RENTAL PAID <u>9 1/2</u> YEAR DEC 23 1958
7/28/61	Partial asgn. filed 7/10/61 from Elizabeth Ann Elliott to George H. Hunker, Jr., covering the SE 1/4 NW 1/4 Sec. 24, T. 25 S., R. 32 E. NMPM, containing 40 acres. Approved as LC 071986-C eff. 8/1/61, extended to 7/31/63.
9/26/62	Asgn. approved eff. 10/1/62 from Elizabeth Ann Elliott to The Pure Oil Company.
8/23/63	By decision of 8/29/63, lease is extended for a period of 2 years after 7/31/63, pursuant to 43 CFR 192.120a.
MAR 1 63	Account transferred to CS RISWELL, N.M. 12117
	The Pure Oil Company merged into Union Oil Company of California effective July 16, 1935. 9/25/65 IVH
7-31-67	Asgn of operating rights, executed June 26, 1967, from Union Oil Company of California to Joseph I O'Neill, Jr covering the E 1/2 SE 1/4 Sec 14, T 25 S, R 32 E., NMPM, to a depth of 5004 ft. APPVD. 8-3-67mpw
3/16/70	Lease extended for 2 yrs after its termination from the unit agreement, whichever is the longer and so long thereafter as oil or gas is produced in paying quantities. Jan
	<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <p>COMMITTED TO Paduca Unit Unit Agreement No. 14-08-0001-19576 Effective 6/25/82</p> </div>

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

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**01 02-25-1920;041STAT0437;30USC226**  
**Case Type 311111: O&G LSE NONCOMP PUB LAND**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**440.000**

**Serial Number**  
**NMLC 0071986**

**Case File Juris:**

**Serial Number: NMLC-- 0 071986**

Name & Address	Int Rel	% Interest
MAGNUM HUNTER PRODUCTION INC MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000 202 S CHEYENNE AVE STE 1000	TULSA TULSA
	OK 741033001 OK 741033001	LESSEE OPERATING RIGHTS
		100.000000000 0.000000000

**Serial Number: NMLC-- 0 071986**

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	011	ALIQ			SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	014	ALIQ			SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	024	ALIQ			N2NW,SWNW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands**

**Serial Number: NMLC-- 0 071986**

23	0250S	0320E	711	FF			NW ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	714	FF			N2,SW ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	723	FF			N2 ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	724	FF			NE,SE,NW ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	706	FF	02		L4 SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0320E	706	FF	01		L5-7 REJ;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT

**Serial Number: NMLC-- 0 071986**

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/21/1949	124	APLN RECD	#0135;	
07/05/1951	126	APLN REJ/DEN IN PART		
09/01/1951	237	LEASE ISSUED		
09/01/1951	496	FUND CODE	05;145003	
09/01/1951	530	RLTY RATE - 12 1/2%		
09/01/1951	868	EFFECTIVE DATE		
09/01/1953	570	CASE SEGREGATED BY ASGN	INTO NMLC071986-A;	
10/20/1958	570	CASE SEGREGATED BY ASGN	INTO NMLC071986-B;	
07/28/1961	570	CASE SEGREGATED BY ASGN	INTO NMLC071986-C;	
03/16/1965	102	NOTICE SENT-PROD STATUS		
06/12/1967	500	GEOGRAPHIC NAME	UNDEFINED FIELD;	
06/12/1967	510	KMA CLASSIFIED		
06/12/1967	650	HELD BY PROD - ACTUAL		
06/12/1967	658	MEMO OF 1ST PROD-ACTUAL		
03/15/1978	909	BOND ACCEPTED	EFF 03/06/78;NM0394	
06/24/1982	232	LEASE COMMITTED TO UNIT	NMNM 71066X; PADUCA	
07/16/1985	817	MERGER RECOGNIZED	PURE OIL CO	
03/13/1986	932	TRF OPER RGTS FILED	HILLIARD/KAISER	
09/24/1986	933	TRF OPER RGTS APPROVED	EFF 04/01/86;	
04/03/1987	963	CASE MICROFILMED/SCANNED	CNUM 103,693 RW	
04/30/1987	974	AUTOMATED RECORD VERIF	MCS/VL	
02/21/1992	336	UNIT AGRMT TERMINATED	NMNM 71066X; PADUCA	
01/21/1993	235	EXTENDED	THRU 02/21/94;	
01/21/1993	974	AUTOMATED RECORD VERIF	ST/JS	

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**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

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				Serial Number: NMLC-- 0 071986
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/26/1998	140	ASGN FILED	UNION OIL/MATADOR	
01/26/1998	932	TRF OPER RGTS FILED	UNION OIL/MATADOR	
05/20/1998	139	ASGN APPROVED	EFF 06/01/98;	
05/20/1998	933	TRF OPER RGTS APPROVED	EFF 06/01/98;	
05/20/1998	974	AUTOMATED RECORD VERIF	MV/MV	
03/01/1999	676	SUS OPS & PROD/NO PMT	MARGINAL WELL SOOP;	
03/16/1999	673	SUS OPS/PROD APLN FILED	MARGINAL WELL SOOP;	
04/08/1999	393	DEC ISSUED	SUSPENSION APPROVED;	
04/08/1999	974	AUTOMATED RECORD VERIF	GAG;	
07/26/1999	678	SUSP LIFTED	MARGINAL WELL;	
09/10/1999	393	DEC ISSUED	SUSPENSION LIFTED;	
09/10/1999	974	AUTOMATED RECORD VERIF	GAG;	
09/02/2003	817	MERGER RECOGNIZED	MATADOR/TOM BROWN INC	
10/15/2004	140	ASGN FILED	TOM BROWN/MAGNUM HU;1	
10/15/2004	932	TRF OPER RGTS FILED	TOM BROWN/MAGNUM HU;1	
12/08/2004	139	ASGN APPROVED	EFF 11/01/04;	
12/08/2004	933	TRF OPER RGTS APPROVED	EFF 11/01/04;	
12/08/2004	974	AUTOMATED RECORD VERIF	ANN	
12/15/2015	066	BANKRUPTCY FILED	MAGNUM HUNTER PROD	
02/24/2020	899	TRF OF ORR FILED	3	
02/24/2020	899	TRF OF ORR FILED	1	
02/24/2020	899	TRF OF ORR FILED	2	
01/26/2021	932	TRF OPER RGTS FILED	MAGNUM HU/EOG RESOU;1	FLUIDS TEAM

Line Number	Remark Text	Serial Number: NMLC-- 0 071986
0002	BONDED OPERATOR - 12/08/2004	
0003	ONEILL PROPERTIES LTD - NM0394 - S/W;	

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KIND: OIL & GAS PROSP. PERMIT APPLN. - ACT 2-25-20.  
RECTOR OIL Co., OPERATOR,  
1919 W. T. WAGGONER BLDG.,  
FORT WORTH, TEXAS.

DELLA MAE CAGLE,  
NAME

ROSWELL, N.M.  
C/O GATEWAY AUTO Co.,  
ADDRESS

ALL SECS. 13, 14, 15, AND  
CLOVIS, NEW MEXICO.  
DESCRIPTION OF LAND

SECTION 24  
TOWNSHIP 25-S  
RANGE 32-E  
S. 2560

TRANS. 4-29-40.

FORMERLY ROSWELL 053428. SERIAL No. 020000.

DATE	NOTATIONS	DATE	NOTATIONS
3-21-25	FILED APPLN. AND BOND - ROSWELL - \$32.00	7-9-29	"N" 7-5-29 PROMULGATING COMMITTEE DECISION EXTENDING TIME TO JUNE 30, 1931, 1931 CONDITIONALLY.
7-16-25	TO GLO SPECIAL - CONFLICTS - 016644 - 040240 - 018933 - 048021.	8-14-29	EVIDENCE OF SERVICE ON ABOVE LETTER TRANS.
12-12-25	"N" 12-7-25 GILLS FOR \$2,000.00 BOND, PROVIDED 026301 FILES WAIVER (ACT 7-17-14) AND DOES NOT EXERCISE PREFERENCE RIGHT TO A PERMIT.	9-24-31	"N" GRANTS EXTENSION TO AUG. 1, 1933, TO GLO. CONDITIONALLY.
2-3-26	REPORT NO ACTION ON "N" 12-7-25, BY 026301.	9-31-31	NOTIFIED R/M.
3-8-26	"N" 3/4/26 FORWARDS PERMIT DATED MAR. 3, 1926.	11-23-31	EVIDENCE OF SERVICE TRANS. WITH REPORT ON "N" 8-14-31.
9-25-26	FILED APPLN. FOR EXTENSION OF TIME AND ASSENT OF SURETY TO GLO 9-28-26.	9-22-33	"N" GRANTS CONDITIONAL EXTENSION TO OCT. 1, 1935, STIPULATIONS REQUIRED.
10-20-26	"N" 10-15-26 EXTENDS TIME UNTIL 11-3-27 TO COMPLY WITH PAR. 2.	9-29-33	NOTIFIED R/M. AND RECTOR OIL Co., OPERATOR, W. T. WAGGONER BLDG., FT. WORTH, TEX. O/M.
3-19-28	"N" 3-15-28, EXTENDS TIME TO DEC. 31, 1928 TO COMPLY WITH PAR. 2.	10-21-33	STIPULATIONS TRANSMITTED ON "N" 9-22-33.
12-31-28	"N" 12-22-23 SUSPENDS ACTION ON PERMIT TO 3/1/29	11-14-33	TISSUE COPY OF LETTER "N" ADDRESSED TO THE DIRECTOR G. S., ACCEPTING STIPULATIONS, RECEIVED AND FILED.
		10-21-35	"N" EXTENSION TO 12-31-37.
		10-31-35	NOTIFIED PERMITTEE & RECTOR OIL Co. O/M.
		11-12-35	NOTICE TO PERMITTEE ADDRESSED TO ROSWELL, N.M., RETURNED UNCLAIMED AND FILED.



RECTOR OIL Co., OPERATOR,  
FORT WORTH, TEXAS.

LAND: OIL & GAS PROSP. PERMIT

SERIAL No. 030000.

DELLA MAE CAGLE,

C/O THE GATEWAY AUTO Co.,

CLOVIS, NEW MEXICO (1-6-39)

SECTION TOWNSHIP RANGE

NAME

ADDRESS

DATE

NOTATIONS

DATE	NOTATIONS
7-14-36	"N" 7-7-36, REJECTS UNIT-PLAN. PERMIT EXTENDED TO 12-31-37. NOTIFIED O/M.
1-6-39	APPLN. TO EXCHANGE FOR LEASE FORWARDED FROM GLO 12-27-38. FORM #2 O/M.
1-28-39	LEASES AND BOND WITH FORM 3 BY R. L. SERVICE 1-27-39.
4-24-39	DEFAULTED - ALL PAPERS TO GLO.
6-8-39	ALLOWED 30 DAYS TO FILE LEASE AND BOND, - ORDER #50 - NOTIFIED R. L. SERVICE 6-12-37.
6-15-39	LETTER FROM PERMITTEE STATING SHE DOES NOT INTEND TO FILE EXCHANGE LEASE. REPORT TO GLO.
9-13-39	"N" OF 9-13-39 FINALLY REJECTS APPLICATION TO EXCHANGE PERMIT FOR LEASE. NOTIFIED O/M.

Cancelled by N 11/1/41

1354 372-1

ORDER OF WITHDRAWAL

Potash Reserve No. 6, New Mexico No. 1

Under and pursuant to the provisions of the act of Congress approved June 25, 1910 (36 Stat., 847), entitled "An act to authorize the President of the United States to make withdrawals of public lands in certain cases," as amended by act of Congress approved August 24, 1912 (37 Stat., 497), and subject to the provisions of the act of Congress approved July 17, 1914 (38 Stat., 509), entitled "An act to provide for agricultural entry of lands withdrawn, classified, or reported as containing phosphate, nitrate, potash, oil, gas, or asphaltic minerals," it is hereby ordered that the lands hereinafter described be, and the same are hereby, in so far as title thereto remains in the United States, withdrawn from settlement, location, sale, or entry, and reserved for classification and in aid of legislation.

New Mexico Meridian

- T. 1 N., R. 30 E., All of township.
- T. 1 N., R. 31 E., All of township.
- T. 1 N., R. 32 E., All of township.
- T. 1 N., R. 33 E., All of township.
- T. 2 N., R. 33 E., All of township.
- T. 3 N., R. 33 E., All of township.
- T. 4 N., R. 33 E., All of township.
- T. 1 N., R. 34 E., All of township.

Potash Reserve . 6, New Mexico No. 1

~~1354372-7~~

#

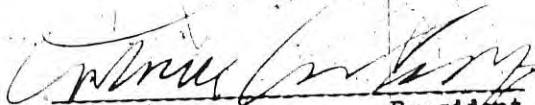
- T. 15 S., R. 32 E., All of township.
- T. 16 S., R. 32 E., All of township.
- T. 17 S., R. 32 E., All of township.
- T. 18 S., R. 32 E., All of township.
- T. 19 S., R. 32 E., All of township.
- T. 20 S., R. 32 E., All of township.
- T. 21 S., R. 32 E., All of township.
- T. 22 S., R. 32 E., All of township.
- T. 23 S., R. 32 E., All of township.
- T. 24 S., R. 32 E., All of township.
- T. 25 S., R. 32 E., All of township.
- T. 26 S., R. 32 E., All of township.
- T. 1 S., R. 33 E., All of township.
- T. 2 S., R. 33 E., All of township.
- T. 3 S., R. 33 E., All of township.
- T. 4 S., R. 33 E., All of township.
- T. 5 S., R. 33 E., All of township.
- T. 6 S., R. 33 E., All of township.
- T. 7 S., R. 33 E., All of township.
- T. 8 S., R. 33 E., All of township.
- T. 9 S., R. 33 E., All of township.
- T. 10 S., R. 33 E., All of township.
- T. 11 S., R. 33 E., All of township.
- T. 12 S., R. 33 E., All of township.
- T. 13 S., R. 33 S., All of township.

Potash Reserve No. 6, New Mexico No. 1. 14

~~136439-13~~

14

- T. 14 S., R. 38 E., All of township.
- T. 15 S., R. 38 E., All of township.
- T. 16 S., R. 38 E., All of township.
- T. 17 S., R. 38 E., All of township.
- T. 18 S., R. 38 E., All of township.
- T. 19 S., R. 38 E., All of township.
- T. 20 S., R. 38 E., All of township.
- T. 21 S., R. 38 E., All of township.
- T. 22 S., R. 38 E., All of township.
- T. 23 S., R. 38 E., All of township.
- T. 24 S., R. 38 E., All of township.
- T. 25 S., R. 38 E., All of township.
- T. 26 S., R. 38 E., All of township.
- T. 16 S., R. 39 E., All of township.
- T. 17 S., R. 39 E., All of township.
- T. 18 S., R. 39 E., All of township.
- T. 19 S., R. 39 E., All of township.
- T. 20 S., R. 39 E., All of township.

  
President.

March 11, 1926.

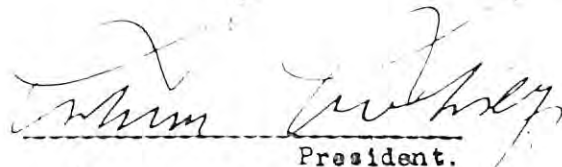
7  
ORDER OF WITHDRAWAL

Well Drilling Reserve No. 4, New Mexico No. 1

It is hereby ordered that, subject to any valid existing claim and in so far as title thereto remains in the United States, the lands hereinafter described be, and the same are hereby, withdrawn from settlement, location, sale, or entry and reserved for selection of drilling sites to test the existence of deposits of potash in accordance with the provisions of the act of Congress approved June 25, 1926 (Public No. 424, 69th Congress).

New Mexico Meridian

- T. 20 S., R. 29 E., All of township.
- T. 18 S., R. 30 E., All of township.
- T. 22 S., R. 30 E., All of township.
- T. 17 S., R. 31 E., All of township.
- T. 22 S., R. 32 E., All of township.
- T. 19 S., R. 32 E., All of township.
- T. 21 S., R. 32 E., All of township.
- T. 25 S., R. 32 E., All of township.
- T. 25 S., R. 33 E., All of township.
- T. 19 S., R. 34 E., All of township.
- ✓ T. 22 S., R. 34 E., All of township.

  
President.


ORDER OF RESTORATION

Well Drilling Restoration No. 1, New Mexico No. 1

Orders of withdrawal of November 5, 1926, and November 23, 1926, affecting the lands hereinafter described are hereby revoked, and all such lands not otherwise reserved or withdrawn are hereby restored to the public domain and to disposition under the laws applicable thereto.

New Mexico Meridian

- T. 20 S., R. 29 E., All of township. ✓
- T. 18 S., R. 30 E., All of township. ✓
- T. 22 S., R. 30 E., All of township. ✓
- T. 17 S., R. 31 E., All of township. ✓
- T. 17 S., R. 32 E., All of township.
- T. 19 S., R. 32 E., All of township. ✓
- T. 21 S., R. 32 E., All of township. ✓
- T. 22 S., R. 32 E., All of township. ✓
- T. 25 S., R. 32 E., All of township. ✓
- T. 25 S., R. 33 E., All of township. ✓
- T. 19 S., R. 34 E., All of township. ✓
- T. 22 S., R. 34 E., All of township. ✓

  
President.

  
1927.

Two carbons to General Land Office.

4-954  
(August 1958)

LEGAL REFERENCE AND KIND OF TRANSACTION		File Code	Serial Number
Notice of Proposed Classification of Public Lands for Retention for Multiple Use Management - Act of 9-19-1964 (43 U.S.C. 1411-18)		75.0	NM 0560202 -WR
NAME AND MAILING ADDRESS			
Bureau of Land Management, P. O. Box 1449, Santa Fe, N. Mex. 87501			
DESCRIPTION OF LAND			
<p>Bounded on the west by the Pecos River Valley; on the north by the Artesia-Lovington Highway (State Road 83); on the east by the Mescalero Ridge (Caprock); and on the south by the Texas-New Mexico State line.</p> <p>The public lands in the areas described aggregate approximately 920,600 acres. See extra sheet for part of page 1 for land description.</p>			
DATE	ACTION TAKEN		
6-1-66	<p>Notice filed at 3:40 p.m. <span style="float: right;">SG</span></p> <p>Pursuant to the Act of September 19, 1964 (43 U.S.C. 1411-18) and to the regulations in 43 CFR Parts 2410 and 2411, It is proposed to classify the public lands together with any lands therein that may become public lands in the future within Roswell District Planning Units Nos. 6-05 and 6-07, and more generally described above, for retention for multiple-use management. Publication of this notice segregates the described lands from appropriation under the agricultural land laws (43 U.S.C. Parts 7 and 9; 25 U.S.C. sec. 334) and from public sales (43 U.S.C. sec. 1171), except for limited Bureau Motion offerings of isolated tracts as may become necessary for management improvement purposes.</p> <p>Classification No. 30-06-01, Notice of Proposed Classification of Public Lands for Retention for Multiple Use Management published in the Federal Register on July 21, 1966, Vol. 31-Number 140 (F.R. Doc. 66-7007). <span style="float: right;">7-27-66 svg</span></p>		
12-3-66	<p>Notice of Classification of Lands published in the Federal Register, Vol. 31, No. 214, November 3, 1966. The described public lands are segregated from appropriation under the Homestead, Desert Land, and Allotment laws (43 U. S. C. p. 7, 43 U. S. C. p. 9, and 25 U. S. C. 334), and from sale under 2455 of the Revised Statutes (43 U. S. C. 1171). <span style="float: right;">1-10-67mpw</span></p>		

BEST AVAILABLE COPY

Notices

DEPARTMENT OF THE TREASURY Internal Revenue Service RELIEF FROM EXCESS PROFITS TAX BECAUSE OF AN INADEQUATE EXCESS PROFITS CREDIT

Allowances During Fiscal Year Ended June 30, 1966

As required by section 6105 of the 1954 Internal Revenue Code the following list, containing one case in which relief under section 722 of the 1939 Code has been allowed, shows the name and address of the corporation to which relief has been allowed, business engaged in, taxable years involved, excess profits credit allowed, decrease in excess profits tax, and increase in income tax. The allowance

pursuant to a decision entered by the Tax Court of the United States has been made in the docketed case shown in the list with appropriate notations.

For taxable years beginning after December 31, 1940, a portion of the amount by which the excess profits tax is reduced by reason of the application of section 722 is offset by an increase in income tax. This offset arises from the provisions which permit the deduction of the income subject to excess profits tax (or excess profits tax in certain taxable years) in arriving at income subject to income tax.

Lists containing the cases in which relief has been allowed for prior fiscal years have been published in the various issues of the FEDERAL REGISTER as follows:

Table with 4 columns: Fiscal year ended, Volume, Number, Date. Lists fiscal years from 1942 to 1965 and corresponding volume and number information.

EXCESS PROFITS TAX RELIEF GRANTED UNDER SECTION 722 OF THE INTERNAL REVENUE CODE BY THE COMMISSIONER OF INTERNAL REVENUE FISCAL YEAR ENDED JUNE 30, 1966

Table with 8 columns: Name and address of taxpayer, Business in which engaged, Taxable year ended, Excess profits credit before allowance of relief, Increase in the amount of excess profits credit claimed by taxpayer, Increase in the amount of excess profits credit allowed, Gross reduction in the excess profits (subchapter E) tax resulting from the operation of section 722, Gross increase in the income (subchapter D) tax resulting from the operation of section 722.

1 Allowance in accordance with a decision of the Tax Court of the United States based on agreed settlement of parties on section 722 issue. No previous allowance by Commissioner. Due to appeal on concomitant nonsection 722 issues in which

Tax Court findings were affirmed the decision did not become final until November 1965.

SHELDON S. COHEN, Commissioner of Internal Revenue.

[P.R. Doc. 66-11966, filed, Nov. 2, 1966; 8:45 a.m.]

DEPARTMENT OF THE INTERIOR

Bureau of Land Management [New Mexico 0560202]

NEW MEXICO

Notice of Classification of Lands

OCTOBER 28, 1966.

Pursuant to the Act of September 19, 1964 (43 U.S.C. 1411-18) and the regulations in 43 CFR Parts 2410 and 2411, the public lands within the area described below, together with any lands therein that may become public lands in the future, are classified for multiple use management. The described public lands are segregated from appropriation under the Homestead, Desert Land, and Allotment laws (43 U.S.C. p. 7, 43 U.S.C. p. 9, and 25 U.S.C. 334), and from sale under 2455 of the Revised Statutes (43 U.S.C. 1171).

There were no comments received following publication of the notice of proposed classification (31 F.R. 9881). No adverse comments were received at the

public hearing on the proposed classification which was held September 1, 1966. The record showing endorsements of the classification made by members of the public attending the hearing is on file and can be examined in the Roswell District Office and the Land Office, Santa Fe, N. Mex. The public lands affected by this classification are located within the following described area and are shown on maps on file in the Roswell District Office, Roswell, N. Mex., and on maps and records in the New Mexico Land Office, Bureau of Land Management, U.S. Post Office and Federal Building, South Federal Place, Santa Fe, N. Mex.

NEW MEXICO PRINCIPAL MERIDIAN

- T. 16 S., R. 30 E., Sec. 33, S 1/2 SE 1/4; Sec. 34, S 1/2; Sec. 35, E 1/2, S 1/2 NW 1/4 and SW 1/4; Sec. 36, W 1/2, S 1/2 NE 1/4 and SE 1/4. T. 16 S., R. 31 E., Sec. 21, S 1/2; Sec. 22, S 1/2; Secs. 25 to 28, inclusive; Sec. 31, S 1/2; Sec. 32, S 1/2 SE 1/4; Secs. 33 to 36, inclusive.

- T. 17 S., R. 29 E., Secs. 22, S 1/2; Sec. 23, S 1/2; Sec. 24, S 1/2; Secs. 26 and 27; Secs. 34, 35, and 36. T. 17 S., R. 30 E., Secs. 1 to 4, inclusive; Sec. 5, E 1/2; Sec. 8, E 1/2; Secs. 9 to 16, inclusive; Sec. 17, E 1/2 and SW 1/4; Sec. 19, E 1/2 and SW 1/4; Secs. 20 to 36, inclusive. T. 17 S., R. 31 E., T. 17 S., R. 32 E., Secs. 7 to 10, inclusive; Secs. 15 to 23, inclusive; Secs. 26 to 35, inclusive. T. 18 S., R. 29 E., Secs. 1 to 3, inclusive; Secs. 10 to 15, inclusive; Secs. 22 to 27, inclusive; Secs. 33 to 36, inclusive. T. 18 S., R. 30, 31, and 32 E., T. 18 S., R. 33 E., Secs. 5 to 8, inclusive; Sec. 9, S 1/2; Secs. 13 to 36, inclusive. T. 18 S., R. 34 E., Sec. 18, W 1/2; Sec. 19, W 1/2; Secs. 29 to 32, inclusive.





**FEDERAL ABSTRACT**

**Lease NMLC 071986**

All File Enrties through May 28, 2021

N/2NW/4, & SW/4NW/4

Section 24-Township 25 South-Range 32 East

Lea County, New Mexico

Doc #	Pages	Type	Exec Date	File Date	Approv Date	Grantor	Grantee	Legal Description	Notes
1	36	Application							
2	37	Decision							
3	38-44	Lease							
4	45-46	Assign							
5	47	Decision							
6	48-49	App for Ext							
7	50	Notice							
8	51-52	Memo							
9	53-54	Assign							
10	55	Decision							
11	56	Decision							
12	57-62	Assign							
13	63	Decision							
14	64	Memo							
15	65	Memo							
16	66-67	Decision							
17	68	Memo							
18	69-70	Decision							
19	71-72	QCD							
20	73-74	Memo							
21	75	Transfer Page							
22	76-77	Memo							
23	78	Decision							
24	79-81	Assign							
25	82-84	Transfer OR							
26	85	Decision							

<b>Doc #</b>	<b>Pages</b>	<b>Type</b>	<b>Exec Date</b>	<b>File Date</b>	<b>Approv Date</b>	<b>Grantor</b>	<b>Grantee</b>	<b>Legal Description</b>	<b>Notes</b>
27	86	Decision							
28	87	Transfer Page							
29	88-90	Assign							
30	91-93	Transfer OR							
31	94	Transfer Page							
32	95-97	Assign							
33	98-102	Assign							
34	103-107	Assign							
35	108-109	Transfer OR							
36	110-122	Rentals							
37	123-124	Accounting Advice							
38	125	Transfer Page							
39	126	Certificate							

BEST AVAILABLE COPY

11086

NOTICES

- T. 19 S., R. 27 E., Secs. 32 to 36, inclusive.
- T. 19 S., R. 28 E., Secs. 31 to 36, inclusive.
- T. 19 S., R. 29 E., Secs. 31 to 36, inclusive.
- T. 19 S., Rs. 30, 31, 32, and 33 E., T. 19 S., R. 34 E., Secs. 4 to 9, inclusive; Sec. 14, S $\frac{1}{2}$ ; Secs. 15 to 36, inclusive.
- T. 20 S., R. 27 E., Secs. 1 to 6, inclusive; Sec. 7, N $\frac{1}{2}$ ; Secs. 8 to 17, inclusive; Secs. 20, 21, 28, and 29.
- T. 20 S., R. 28 E., Secs. 1 to 18, inclusive; Secs. 20 to 29, inclusive; Secs. 31 to 36, inclusive.
- T. 20 S., Rs. 29, 30, 31, 32, and 33 E., T. 20 S., R. 34 E., Secs. 1 to 12, inclusive; Secs. 14 to 23, inclusive; Secs. 26 to 35, inclusive.
- T. 21 S., R. 27 E., Secs. 1 to 5, inclusive; Secs. 8 to 17, inclusive; Secs. 22 to 24, inclusive.
- T. 21 S., Rs. 28, 29, 30, 31, and 32 E., T. 22 S., R. 28 E., Secs. 1 to 29, inclusive; Secs. 33 to 36, inclusive.
- T. 22 S., Rs. 29, 30, 31, and 32 E., T. 23 S., R. 28 E., Sec. 1.
- T. 23 S., R. 29 E., Secs. 1 to 6, inclusive; Secs. 10 to 15, inclusive; Sec. 20, S $\frac{1}{2}$ S $\frac{1}{2}$ ; Sec. 21, S $\frac{1}{2}$ S $\frac{1}{2}$ ; Secs. 22 to 29, inclusive; Sec. 30, E $\frac{1}{2}$ ; Sec. 31, E $\frac{1}{2}$ ; Secs. 32 to 36, inclusive.
- T. 23 S., Rs. 30, 31, and 32 E., T. 21 S., R. 28 E., Secs. 24, 25, and 36.
- T. 24 S., R. 29 E., Secs. 1 to 5, inclusive; Sec. 6, E $\frac{1}{2}$ ; Sec. 7, E $\frac{1}{2}$ ; Secs. 8 to 17, inclusive; Secs. 19 to 36, inclusive.
- T. 24 S., Rs. 30, 31, and 32 E., T. 25 S., R. 28 E., Secs. 1 and 2; Secs. 11 to 14, inclusive; Secs. 23 to 26, inclusive; Sec. 35, E $\frac{1}{2}$ ; Sec. 36.
- T. 25 S., Rs. 29, 30, 31, 32, and 33 E., T. 25 S., R. 34 E., Secs. 3 to 10, inclusive; Sec. 11, S $\frac{1}{2}$ ; Sec. 12, S $\frac{1}{2}$ ; Secs. 13 to 36, inclusive.
- T. 25 S., R. 35 E., Sec. 7, S $\frac{1}{2}$ ; Secs. 13 to 36, inclusive.
- T. 25 S., R. 36 E., Secs. 19, 30, and 31.
- T. 26 S., R. 28 E., Sec. 1; Sec. 2, E $\frac{1}{2}$ ; Sec. 11, E $\frac{1}{2}$ ; Secs. 12 and 13; Sec. 14, E $\frac{1}{2}$ ; Secs. 23, E $\frac{1}{2}$  and S $\frac{1}{2}$ SW $\frac{1}{4}$ ; Secs. 24, 25, 26, 35, and 36.
- T. 26 S., Rs. 29, 30, 31, 32, 33, 34, 35, and 36 E., T. 26 S., R. 37 E., Secs. 6, 7, 18, 19, 30, and 31.

The public lands in the areas described aggregate approximately 920,600 acres. For a period of 30 days from date of publication of this notice in the FEDERAL

REGISTER, this classification shall be subject to the exercise of administrative review and modification by the Secretary of the Interior as provided for in 43 CFR 2411.2c.

MORRIS A. TRAGSTAD, Acting State Director.

[F.R. Doc. 66-11974; Filed, Nov. 2, 1966; 8:45 a.m.]

OREGON

Notice of Proposed Withdrawal and Reservation of Land

October 26, 1966.

The Forest Service, U.S. Department of Agriculture, has filed an application, Serial Number Oregon 498, for the withdrawal of the public lands described below, from all forms of appropriation under the mining laws (Ch. 2, 30 U.S.C.) but not from leasing under the mineral leasing laws.

The applicant desires the land in order to protect the outstanding scenic recreational area for public use and to safeguard the Government's present and future investments in the area.

For a period of 30 days from the date of publication of this notice, all persons who wish to submit comments, suggestions, or objections in connection with the proposed withdrawal may present their views in writing to the undersigned office of the Bureau of Land Management, Department of the Interior, 729 Northeast Oregon Street (Post Office Box 2965), Portland, Oreg. 97208.

The authorized office of the Bureau of Land Management will undertake such investigations as are necessary to determine the existing and potential demand for the lands and their resources. He will also undertake negotiations with the applicant agency with the view of adjusting the application to reduce the area to the minimum essential to meet the applicant's needs, to provide for the maximum concurrent utilization of the lands for purposes other than the applicant's, to eliminate lands needed for purposes more essential than the applicant's, and to reach agreement on the concurrent management of the lands and their resources.

He will also prepare a report for consideration by the Secretary of the Interior who will determine whether or not the lands will be withdrawn as requested by the Forest Service.

The determination of the Secretary on the application will be published in the FEDERAL REGISTER. A separate notice will be sent to each interested party of record.

If circumstances warrant it, a public hearing will be held at a convenient time and place which will be announced.

The land involved in the application are:

WILSONVILLE MEADOWS

SERIALIZED NATIONAL FOREST

Lower Rogue River Recreational Area Addition

T. 25 S., R. 12 W., Sec. 26, portions of lots 3 and 4 and NE $\frac{1}{4}$ SW $\frac{1}{4}$ , described as follows:

Beginning at a cross-chippewagon boulder at mouth of Tommy East Creek on north bank of Rogue River, which boulder is sometimes described as being 13.16 chains and 33.54 chains E. of SW corner of said Section 20; thence up center of Tommy East Creek to point 850' N. and 700' W. of said cross; thence (var. 20' E.) S. 59' E., 44 feet; thence following old County Trall S. 30' 20" E., 71.1 feet; thence S. 75' 20" E., 104.3 feet; thence S. 70' 45" E., 195.4 feet; thence S. 70' 30" E., 174.3 feet; thence N. 50' E., 57.4 feet; thence N. 26' E., 151.3 feet; thence N. 37' 20" E., 274.0 feet; thence leaving said County Trall N. 37' 50" E., 460 feet to a cross on rock in middle of a creek; thence E. following center of said creek 900 feet, more or less, to north bank of Rogue River; thence SW following said north bank of Rogue River 1,500 feet, more or less, to place of beginning, except that parcel conveyed to Adams, Deed 67, pp. 448-9, Deed Record Curry County, Oreg., containing 1.7 acre more or less, lying in Lot 4, described as follows:

Beginning at a boulder at mouth of Tommy East Creek and marked with an "X" describe as being 868.6 feet N. and 2,212.6 feet E. of SW corner of said section 20; thence N. 18' 30" E., 254.0 feet; thence N. 47' 0" W., 119.0 feet to an iron pipe; thence N. 47' 0" W., 118.5 feet to an iron pipe; thence S. 60' 0" W., 328.8 feet to an iron pipe; thence S. 74' 45" W., 150 feet to center of Tommy East Creek; thence S. 22' 15" E., 68.0 feet; thence S. 89' 0" E., 101.4 feet; thence S. 38' 10" E., 273.5 feet to point of beginning, except any portion of the above described tract that may be below ordinary high-water line of the Rogue River.

The area described aggregates 19.4 acres.

FRANK A. OLSON, Chief, Lands Adjudication Section

[F.R. Doc. 66-11975; Filed, Nov. 2, 1966; 8:46 a.m.]

Fish and Wildlife Service [Docket No. C-253]

CLARK D. PERMAR

Notice of Loan Application

October 31, 1966

Clark D. Permar, 1120 Hearst Avenue Berkeley, Calif. 94702, has applied for loan from the Fisheries Loan Fund to aid in financing the purchase of a new 48-foot registered length vessel to employ in the fishery for salmon, silver Dungeness crab, sole, and rockfish.

Notice is hereby given pursuant to provisions of Public Law 89-85, Fisheries Loan Fund Procedures, 16 USC Part 250, as revised Aug. 11, 1966, that the above-entitled application is being considered by the Bureau of Commercial Fisheries, Fish and Wildlife Service, Department of the Interior, Washington, D.C. 20240. Any person desiring to submit evidence that the contemplated operation of such vessel will cause economic hardship or injury to efficient vessel operators already operating in that fishery must submit such evidence in writing to the Director, Bureau of Commercial Fisheries, within 30 days from the date of publication of this notice. If such evidence is received it will be evaluated along with such other evidence as may be available before making a determination.

Cashiers ch  
890 50

RECEIVED  
District Land Office  
LAS CRUCES, NEW MEXICO  
JUN 21 1949

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WASHINGTON, D. C.

FOUR 1:35 PM

APPLICATION FOR OIL AND GAS LEASE  
ACT OF FEBRUARY 25, 1920, AS AMENDED

071986  
F.F. 10 00  
Ren. 480 50

THE DIRECTOR  
BUREAU OF LAND MANAGEMENT  
DEPARTMENT OF THE INTERIOR  
WASHINGTON, D. C.

(A) Applicant's Name and Address:

Margery F. Sweetser  
1646 29th Ave.  
Oakland, California

(B) Applicant is a native born (~~male~~-female) citizen of the United States  
married to a native born citizen on 11/8/47 and over 21 years old.

(C) Applicant's interests, direct or indirect, in oil and gas leases issued under  
the Act of February 25, 1920, as amended, and applications for such leases cover-  
ing lands in the State of N.M. with identification of records wherein such  
interests may be found are as follows:

Leases: L. C. 061543

Applications: L.C. 068821, 068822, 068823, 070537, 070538  
S.F. 080883

Applicant's above interests, together with the acreage herein applied for, do not  
exceed in the aggregate 15,360 acres in the state.

(D) Description of lands for which lease is applied are as follows:

- T. 25 S. - R. 32 E.
- ✓ Sec. 11 - W $\frac{1}{2}$
- ✓ Sec. 14 - All
- ✓ Sec. 23 - N $\frac{1}{2}$
- ✓ Sec. 24 - N $\frac{1}{2}$

*Structural Rebt ch*  
*7-13-49*

- T. 26 S. - R. 32 E.
- ✓ Sec. 6 - Lots 4, 5, 6, 7

*no such description* 760.80 acres

(E) Applicant tenders herewith filing fee in the amount of \$ 10.00 and  
the initial rental in the amount of \$ 880.50

(F) Applicant is ready to furnish upon demand, such bond or bonds as may be  
required under the lease or regulations.

(G) Applicant declares under penalties of the law (18 U.S.C. Sec. 80) that the  
foregoing statement has been examined by her and to the best of her knowledge  
and belief it is true, correct and complete.

*Margery F. Sweetser*  
Applicant

Date June 13, 1949

*Posted DKO*  
*6/22/49*  
*FOU*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
Bureau of Land Management  
Land & Survey Office  
Santa Fe, New Mexico

AD: HBB  
IN REPLY REFER TO:  
Serial No.

LC 071986 O&G/A  
Applicant:

Margery F. Sweetser  
1646 29th Avenue  
Oakland, California

July 5, 1951

Acreage \_\_\_\_\_: 1640.35  
Payment required \_\_\_\_\_: \$830.50  
(fees and rentals)  
Previously paid \_\_\_\_\_: 890.50  
Balance now due \_\_\_\_\_: none  
Balance to be refunded \_\_\_\_\_: 60.00

DECISION

Oil and Gas

Rental Required

Reference is made to the oil and gas lease application identified by the serial number and applicant's name appearing above.

The records of this office disclose no conflicting claims or interests. Applicant is allowed 30 days from notice hereof to pay the ~~balance of the fifty year's rental of 50 cents an acre or fraction thereof in the amount indicated above and to execute the attached lease forms in accordance with the accompanying instructions. Failure to comply within the time allowed will result in the final rejection of the application without further notice. The right of appeal is allowed.~~

The filing fee will be applied as earned, in accordance with 43 C.F.R. 191.11 - 191.12 (Circular 1729).

The application is rejected as to Lots 5, 6, and 7, Sec. 6, T. 26 S., R. 32 E. for the reason that there are no such lots in Sec. 6.

For the Manager

By:

H. B. Boatright  
Adjudicator

5  
Attachments  
h1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Office New Mexico

Serial LC 071986

NONCOMPETITIVE

LEASE OF OIL AND GAS LANDS UNDER THE ACT OF  
FEBRUARY 25, 1920, AS AMENDED

THIS INDENTURE OF LEASE, entered into, in triplicate, as of the **SEP 1 1951**  
day of \_\_\_\_\_ by and between the UNITED STATES OF AMERICA, through the  
Bureau of Land Management, party of the first part, and **Margery F. Sweetser**  
1646 29th Avenue  
Oakland, California  
party of the second part, hereinafter called the lessee, under, pursuant, and  
subject to the terms and provisions of the act of February 25, 1920 (41 Stat. 437),  
as amended, hereinafter referred to as the act, and to all reasonable regulations  
of the Secretary of the Interior now or hereafter in force when not inconsistent  
with any express and specific provisions herein, which are made a part hereof,  
WITNESSETH:

SECTION 1. Rights of Lessee.—That the lessor, in consideration of rents and  
royalties to be paid, and the conditions and covenants to be observed as herein set  
forth, does hereby grant and lease to the lessee the exclusive right and privilege  
to drill for, mine, extract, remove, and dispose of all the oil and gas deposits  
except helium gas in or under the following-described tracts of land situated ~~in the~~  
~~1/6 1/4~~

T. 25 S., R. 32 E., NMPM., New Mexico  
Sec. 11: W $\frac{1}{2}$  ✓  
14: All ✓  
23: N $\frac{1}{2}$  ✓  
24: N $\frac{1}{2}$  ✓

T. 26 S., R. 32 E., NMPM., New Mexico  
Sec. 6: Lot 4 ✓  
x  
x  
x  
x  
x  
x  
x

containing 1640.35 acres, more or less, together with the right to construct and  
maintain thereupon all works, buildings, plants, waterways, roads, telegraph or  
telephone lines, pipe lines, reservoirs, tanks, pumping stations, or other struc-  
tures necessary to the full enjoyment thereof, for a period of 5 years, and so long  
thereafter as oil or gas is produced in paying quantities; subject to any unit  
agreement heretofore or hereafter approved by the Secretary of the Interior, the  
provisions of said agreement to govern the lands subject thereto where inconsisten-  
cies with the terms of this lease occur.

SEC. 2. In consideration of the foregoing, the lessee hereby agrees:

(a) Bonds.—(1) To maintain any bond furnished by the lessee as a condition  
for the issuance of this lease. (2) If the lease is issued noncompetitively, to  
furnish a bond in a sum double the amount of the \$1 per acre annual rental, but not  
less than \$1,000 nor more than \$5,000, upon the inclusion of any part of the leased  
land within the geologic structure of a producing oil or gas field. (3) To furnish  
prior to beginning of drilling operations and maintain at all times thereafter as  
required by the lessor a bond in the penal sum of \$5,000 with approved corporate  
surety, or with deposit of United States bonds as surety therefor, conditioned upon  
compliance with the terms of this lease, unless a bond in that amount is already  
being maintained or unless such a bond furnished by an approved operator of the  
lease is accepted.

(1)

Noted 8-14-51 by RB - SR - Riat

Until a general lease bond is filed a noncompetitive lessee will be required to furnish and maintain a bond in the penal sum of not less than \$1,000 in those cases in which a bond is required by law for the protection of the owners of surface rights. In all other cases where a bond is not otherwise required, a \$1,000 bond must be filed for compliance with the lease obligations not less than 90 days before the due date of the next unpaid annual rental, but this requirement may be successively dispensed with by payment of each successive annual rental not less than 90 days prior to its due date.

(b) Cooperative or unit plan.—Within 30 days of demand, or if the land is within an approved unit plan, in the event such a plan is terminated prior to the expiration of this lease, within 30 days of demand made thereafter, to subscribe to and to operate under such reasonable cooperative or unit plan for the development and operation of the area, field, or pool, or part thereof, embracing the lands included herein as the Secretary of the Interior may determine to be practicable and necessary or advisable, which plan shall adequately protect the rights of all parties in interest, including the United States.

(c) Wells.—(1) To drill and produce all wells necessary to protect the leased land from drainage by wells on lands not the property of the lessor or lands of the United States leased at a lower royalty rate, or in lieu of any part of such drilling and production, with the consent of the Director of the Geological Survey, to compensate the lessor in full each month for the estimated loss of royalty through drainage in the amount determined under instructions of said Secretary; (2) at the election of the lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the field or area in which the leased lands are situated, which is authorized and sanctioned by applicable law or by the Secretary of the Interior; and (3) promptly after due notice in writing to drill and produce such other wells as the Secretary of the Interior may require to insure diligence in the development and operation of the property.

(d) Rentals and royalties.—(1) To pay the rentals and royalties set out in the rental and royalty schedule attached hereto and made a part hereof.

(2) It is expressly agreed that the Secretary of the Interior may establish reasonable minimum values for purposes of computing royalty on any or all oil, gas, natural gasoline, and other products obtained from gas; due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field, to the price received by the lessee, to posted prices and to other relevant matters and, whenever appropriate, after notice and opportunity to be heard.

(3) When paid in value, such royalties on production shall be due and payable monthly on the last day of the calendar month next following the calendar month in which produced. When paid in amount of production, such royalty products shall be delivered in merchantable condition on the premises where produced without cost to lessor, unless otherwise agreed to by the parties hereto, at such times and in such tanks provided by the lessee as reasonably may be required by the lessor, but in no case shall the lessee be required to hold such royalty oil or other products in storage beyond the last day of the calendar month next following the calendar month in which produced. The lessee shall not be responsible or held liable for the loss or destruction of royalty oil or other products in storage from causes over which he has no control.

(4) Royalties shall be subject to reduction on the entire leasehold or on any portion thereof segregated for royalty purposes if the Secretary of the Interior finds that the lease cannot be successfully operated upon the royalties fixed herein, or that such action will encourage the greatest ultimate recovery of oil or gas or promote conservation.

(e) Contracts for disposal of products.—Not to sell or otherwise dispose of oil, gas, natural gasoline, and other products of the lease except in accordance with a contract or other arrangement first approved by the Director of the Geological Survey or his representative, such approval to be subject to review by the Secretary of the Interior but to be effective unless and until revoked by the Secretary or the approving officer, and to file with such officer all contracts or full information as to other arrangements for such sales.

(f) Statements, plats, and reports.—At such times and in such form as the lessor may prescribe, to furnish detailed statements showing the amounts and quality of all products removed and sold from the lease, the proceeds therefrom, and the amounts used for production purposes or unavoidably lost; a plat showing development work and improvements on the leased lands and a report with respect to stockholders, investment, depreciation, and costs.

(g) Well records.—To keep a daily drilling record, a log, and complete information on all well surveys and tests in form acceptable to or prescribed by the lessor of all wells drilled on the leased lands, and an acceptable record of all subsurface investigations affecting said lands, and to furnish them, or copies thereof to the lessor when required.

(h) Inspection.—To keep open at all reasonable times for the inspection of any duly authorized officer of the Department, the leased premises and all wells, improvements, machinery, and fixtures thereon and all books, accounts, maps, and records relative to operations and surveys or investigations on the leased lands or under the lease.

(i) Payments.—Unless otherwise directed by the Secretary of the Interior, to make rental, royalty, or other payments to the lessor, to the order of the Treasurer of the United States, such payments to be tendered to the manager of the district land office in the district in which the lands are located or to the Director of the Bureau of Land Management if there is no district land office in the State in which the lands are located.

(j) Diligence—Prevention of waste—Health and safety of workmen.—To exercise reasonable diligence in drilling and producing the wells herein provided for unless consent to suspend operations temporarily is granted by the lessor; to carry on all operations in accordance with approved methods and practice as provided in the operating regulations, having due regard for the prevention of waste of oil or gas or damage to deposits or formations containing oil, gas, or water or to coal measures or other mineral deposits, for conservation of gas energy, for the preservation and conservation of the property for future productive operations, and for the health and safety of workmen and employees; to plug properly and effectively all wells before abandoning the same; to carry out at expense of the lessee all reasonable orders of the lessor relative to the matters in this paragraph, and that on failure of the lessee so to do the lessor shall have the right to enter on the property and to accomplish the purpose of such orders at the lessee's cost: Provided, that the lessee shall not be held responsible for delays or casualties occasioned by causes beyond lessee's control.

(k) Taxes and wages—Freedom of purchase.—To pay when due, all taxes lawfully assessed and levied under the laws of the State or the United States upon improvements, oil, and gas produced from the lands hereunder, or other rights, property, or assets of the lessee; to accord all workmen and employees complete freedom of purchase, and to pay all wages due workmen and employees at least twice each month in the lawful money of the United States.

(l) Nondiscrimination.—Not to discriminate against any employee or applicant for employment because of race, creed, color, or national origin, and to require an identical provision to be included in all subcontracts.

(m) Assignment of oil and gas lease or interest therein.—To file within 90 days from the date of final execution any instrument of transfer made of this lease, or any interest therein, including assignments of record title, working or royalty interests, operating agreements and subleases for approval, such instrument to take effect upon its final approval by the Director, Bureau of Land Management, as of the first day of the lease month following the date of filing in the proper land office.

(n) Pipe lines to purchase or convey at reasonable rates and without discrimination.—If owner, or operator, or owner of a controlling interest in any pipe line or of any company operating the same which may be operated accessible to the oil or gas derived from lands under this lease, to accept and convey and, if a purchaser of such products, to purchase at reasonable rates and without discrimination the oil or gas of the Government or of any citizen or company not the owner of any pipe line,



operating a lease or purchasing or selling oil, gas, natural gasoline, or other products under the provisions of the act.

(o) Reserved deposits.—To comply with all statutory requirements and regulations thereunder, if the lands embraced herein have been or shall hereafter be disposed of under the laws reserving to the United States the deposits of oil and gas therein, subject to such conditions as are or may hereafter be provided by the laws reserving such oil or gas.

(p) Reserved or segregated lands.—If any of the land included in this lease is embraced in a reservation or segregated for any particular purpose, to conduct operations thereunder in conformity with such requirements as may be made by the Director, Bureau of Land Management, for the protection and use of the land for the purpose for which it was reserved or segregated, so far as may be consistent with the use of the land for the purpose of this lease, which latter shall be regarded as the dominant use unless otherwise provided herein or separately stipulated.

(q) Overriding royalties.—To limit the obligation to pay overriding royalties or payments out of production in excess of 5 percent to periods during which the average production per well per day is more than 15 barrels on an entire leasehold or any part of the area thereof or any zone segregated for the computation of royalties.

(r) Deliver premises in cases of forfeiture.—To deliver up the premises leased, with all permanent improvements thereon, in good order and condition in case of forfeiture of this lease; but this shall not be construed to prevent the removal, alteration, or renewal of equipment and improvements in the ordinary course of operations.

SEC. 3. The lessor expressly reserves:

(a) Rights reserved—Easements and rights-of-way.—The right to permit for joint or several use easements or rights-of-way, including easements in tunnels upon, through, or in the lands leased, occupied, or used as may be necessary or appropriate to the working of the same or of other lands containing the deposits described in the act, and the treatment and shipment of products thereof by or under authority of the Government, its lessees or permittees, and for other public purposes.

(b) Disposition of surface.—The right to lease, sell, or otherwise dispose of the surface of any of the lands embraced within this lease which are owned by the United States under existing law or laws hereafter enacted, insofar as said surface is not necessary for the use of the lessee in the extraction and removal of the oil and gas therein.

(c) Monopoly and fair prices.—Full power and authority to promulgate and enforce all orders necessary to insure the sale of the production of the leased lands to the United States and to the public at reasonable prices, to protect the interests of the United States, to prevent monopoly, and to safeguard the public welfare.

(d) Helium.—Pursuant to section 1 of the act, and section 1 of the act of March 3, 1927 (44 Stat. 1387), as amended, the ownership and the right to extract helium from all gas produced under this lease, subject to such rules and regulations as shall be prescribed by the Secretary of the Interior. In case the lessor elects to take the helium the lessee shall deliver all gas containing same, or portion thereof desired, to the lessor at any point on the leased premises in the manner required by the lessor, for the extraction of the helium in such plant or reduction works for that purpose as the lessor may provide, whereupon the residue shall be returned to the lessee with no substantial delay in the delivery of gas produced from the well to the purchaser thereof. The lessee shall not suffer a diminution of value of the gas from which the helium has been extracted, or loss otherwise, for which he is not reasonably compensated, save for the value of the helium extracted. The lessor further reserves the right to erect, maintain, and operate any and all reduction works and other equipment necessary for the extraction of helium on the premises leased.

(e) Taking of royalties.—All rights pursuant to section 36 of the act, to take royalties in amount or in value of production.

(December 1949)

(f) Casing.—All rights pursuant to section 40 of the act to purchase casing and lease or operate valuable water wells.

(g) Fissionable materials.—Pursuant to the provisions of the act of August 1, 1946 (Public Law 585, 79th Congress) all uranium, thorium, or other material which has been or may hereafter be determined to be peculiarly essential to the production of fissionable materials, whether or not of commercial value, together with the right of the United States through its authorized agents or representatives at any time to enter upon the land and prospect for, mine and remove the same, making just compensation for any damage or injury occasioned thereby.

SEC. 4. Drilling and producing restrictions.—It is covenanted and agreed that the rate of prospecting and developing and the quantity and rate of production from the lands covered by this lease shall be subject to control in the public interest by the Secretary of the Interior, and in the exercise of his judgment the Secretary may take into consideration, among other things, Federal laws, State laws, and regulations issued thereunder, or lawful agreements among operators regulating either drilling or production, or both. After unitization, the Secretary of the Interior, or any person, committee, or State or Federal officer or agency so authorized in the unit plan, may alter or modify from time to time, the rate of prospecting and development and the quantity and rate of production from the lands covered by this lease.

SEC. 5. Surrender and termination of lease.—The lessee may surrender this lease or any legal subdivision thereof by filing in the proper land office a written relinquishment, in triplicate, which shall be effective as of the date of filing subject to the continued obligation of the lessee and his surety to make payment of all accrued rentals and royalties and to place all wells on the land to be relinquished in condition for suspension or abandonment in accordance with the regulations and the terms of the lease, to be accompanied by a statement that all wages and moneys due and payable to the workmen employed on the land relinquished have been paid.

SEC. 6. Purchase of materials, etc., on termination of lease.—Upon the expiration of this lease, or the earlier termination thereof pursuant to the last preceding section, the lessor or another lessee may, if the lessor shall so elect within 3 months from the termination of the lease, purchase all materials, tools, machinery, appliances, structures, and equipment placed in or upon the land by the lessee, and in use thereon as a necessary or useful part of an operating or producing plant, on the payment to the lessee of such sum as may be fixed as a reasonable price therefor by a board of three appraisers, one of whom shall be chosen by the lessor, one by the lessee, and the other by the two so chosen; pending such election all equipment shall remain in normal position. If the lessor, or another lessee, shall not within 3 months elect to purchase all or any part of such materials, tools, machinery, appliances, structures, and equipment, the lessee shall have the right at any time, within a period of 90 days thereafter to remove from the premises all the material, tools, machinery, appliances, structures, and equipment which the lessor shall not have elected to purchase, save and except casing in wells and other equipment or apparatus necessary for the preservation of the well or wells. Any materials, tools, machinery, appliances, structures, and equipment, including casing in or out of wells on the leased lands, shall become the property of the lessor, on expiration of the period of 90 days above referred to or such extension thereof as may be granted on account of adverse climatic conditions throughout said period.

SEC. 7. Proceedings in case of default.—If the lessee shall not comply with any of the provisions of the act or the regulations thereunder or make default in the performance or observance of any of the terms, covenants, and stipulations hereof and such default shall continue for a period of 30 days after service of written notice thereof by the lessor, the lease may be canceled by the Secretary of the Interior in accordance with section 31 of the act, as amended, and all materials, tools, machinery, appliances, structures, equipment, and wells shall thereupon become the property of the lessor, except that if said lease covers lands known to contain valuable deposits of oil or gas, the lease may be canceled only by judicial proceedings in the manner provided in section 31 of the act; but this provision shall not be construed to prevent the exercise by the lessor of any legal or equitable remedy which the lessor might otherwise have. A waiver of any particular

cause of forfeiture shall not prevent the cancellation and forfeiture of this lease for any other cause of forfeiture, or for the same cause occurring at any other time.

SEC. 8. Heirs and successors in interest.—It is further covenanted and agreed that each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns of the respective parties hereto.

SEC. 9. Unlawful interest.—It is also further agreed that no Member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified, and during his continuance in office, and that no officer, agent, or employee of the Department of the Interior, shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of section 3741 of the Revised Statutes of the United States, and sections 431, 432, and 433, title 18, United States Code, relating to contracts, enter into and form a part of this lease so far as the same may be applicable.

IN WITNESS WHEREOF:

THE UNITED STATES OF AMERICA.

By *J. P. Lang*  
Minister

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

*Richard Latta Gilberg*  
*265 Adams St., Oakland,*  
*Calif.*

*Levi G. Courtney*  
*3527 Telegraph*

*Oakland, California*  
Witnesses to signature of lessee.

*Margery J. Sweetser*  
Lessee.

- 8 -  
1451

77325

Schedule #A#  
RENTALS AND ROYALTIES

Rentals--To pay the lessor in advance on the first day of the month in which the lease issues a rental at the following rates:

- (a) If the lands are wholly outside the known geologic structure of a producing oil or gas field:
  - (1) For the first lease year, a rental of 50 cents per acre.
  - (2) For the second and third lease years, no rental.
  - (3) For the fourth and fifth years, 25 cents per acre.
  - (4) For the sixth and each succeeding year, 50 cents per acre.
- (b) On leases wholly or partly within the geologic structure of a producing oil or gas field:
  - (1) Beginning with the first lease year after 30 days notice that all or part of the land is included in such a structure and for each year thereafter, prior to a discovery of oil or gas on the lands herein, \$1 per acre.
  - (2) On the lands committed to an approved cooperative or unit plan which includes a well capable of producing oil or gas and contains a general provision for allocation of production, for the lands not within the participating area an annual rental of 50 cents per acre for the first and each succeeding lease year following discovery.

Minimum royalty--To pay the lessor, in lieu of rental at the expiration of each lease year after discovery, a minimum royalty of \$1 per acre or, if there is production, the difference between the actual royalty paid during the year and the prescribed minimum royalty of \$1 per acre, provided that on unitized leases, the minimum royalty shall be payable only on the participating acreage.

Royalty on production--To pay the lessor 12½ percent royalty on the production removed or sold from the leased lands.

The average production per well per day for oil and for gas shall be determined pursuant to 30CFR, Part 221, "Oil and Gas operating Regulations".

In determining the amount or value of gas and liquid products produced, the amount or value shall be net after an allowance for the cost of manufacture. The Allowance for cost of manufacture may exceed two-thirds of the amount or value of any product only on approval by the Secretary of the Interior.

35759.

ASSIGNMENT OF OIL AND GAS LEASE

THIS ASSIGNMENT, made and entered into this 13th day of August 1953 by and between Margery F. Sweetser and Kenneth Sweetser, her husband of 1644 29th Avenue, Oakland, California

hereinafter referred to as assignor (whether one or more) and,

Elizabeth Ann Elliott, Box 703, Roswell, New Mexico

hereinafter referred to as assignee (whether one or more);

WITNESSETH:

NOW, THEREFORE, in consideration of the sum of \$10.00, and other good and valuable considerations in hand paid by the assignee to the assignor, the receipt whereof is hereby confessed and acknowledged, the assignor does hereby sell, assign, transfer, set over and convey unto said assignee, his heirs, personal representatives (or its successors) and assigns that certain oil and gas lease dated Sept. 1, 1951 made and entered into by and between the United States of America, and

Margery F. Sweetser

as lessee, bearing Las Cruces Serial No. 071986 insofar as said oil and gas lease covers and affects the following described land situated in Lea County, New Mexico, to-wit:

Twp. 25S, Rge. 32E  
Sec. 11, NW  
Sec. 14, NW, NE  
Sec. 23, NW  
Sec. 24, NW

Twp. 26S, Rge. 32E

Sec. 6, Lot 4 (containing 1000.35 acres, more or less,

together with all rights and privileges thereunder or appurtenant thereto, subject, however, to the following:

The assignor hereby excepts and reserves an overriding royalty equal to 15% of the market value at the wells as produced of all the oil and gas which may be produced, saved and marketed from the above described lands under the terms of said oil and gas lease or any extensions or renewals thereof, or any preference right lease based thereon. Said overriding royalty shall be computed and paid at the same time and in the same manner as royalties payable to the United States under the terms of said lease are computed and paid, and the assignor shall be responsible for assignor's proportionate part of all taxes and assessments levied upon or against or measured by the production of oil and gas therefrom. Said overriding royalty shall be the total overriding royalty for which the assignee shall be obligated and shall include all overriding royalties, if any, heretofore created and payable out of production of oil and gas from said land. Said overriding royalty shall not imply any leasehold preservation or development obligation on the part of the assignee; however, nothing herein contained shall relieve the assignee from compliance with any of the terms and conditions of said oil and gas lease. No change in the ownership of said overriding royalty, or any interest therein, shall be binding upon the assignee until such time as it shall have been furnished with either the original, a certified copy or an acceptable photostatic copy of the recorded instrument or instruments effecting such change in ownership.

ASSIGNMENT APPROVED:

*[Signature]*  
Manager  
Land & Survey Office

REC-  
Bureau of Land Management  
LAND AND SURVEY OFFICE  
SANTA FE, N.M.  
8-13-53

HOUR

TO HAVE AND TO HOLD, said oil and gas lease covering the above described lands unto said assignee, his heirs, personal representatives (or its successors) and assigns forever. For the same consideration the assignor covenants with and warrants to said assignee that said oil and gas lease is in good standing and is free of all liens and encumbrances and obligations of whatsoever character and that assignor will warrant and forever defend the title thereto unto said assignee, his heirs, personal representatives (or its successors) and assigns, against all persons whomsoever lawfully having or claiming any interest therein.

IN WITNESS WHEREOF, this assignment is executed in quadruplicate on the day and year first hereinabove written.

\_\_\_\_\_  
\_\_\_\_\_

Margery F. Sweetser  
Margery F. Sweetser  
Kenneth Sweetser  
Kenneth Sweetser

STATE OF California )  
                                  )SS  
COUNTY OF ALAMEDA )

On this 17th day of August 1953, before me personally appeared ~~Margery F. Sweetser~~ to me personally known to be the person described in and who executed the foregoing instrument and acknowledged that ~~she~~ executed the same as ~~her~~ free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year in this certificate first above written.

My Commission Expires:

My Commission Expires Feb. 24, 1957

Herbert B. Lacey  
Notary Public  
**HERBERT BL LACEY**  
Notary Public in and for the  
County of Alameda, State of California

STATE OF CALIFORNIA )  
                                  )SS  
COUNTY OF ALAMEDA )

On this 20th day of August 1953, before me personally appeared Kenneth Sweetser to me personally known to be the person described in and who executed the foregoing instrument and acknowledged that he executed the same as his free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year in this certificate first above written.

My Commission Expires:

Sept. 12, 1956

E. Mollenkamp  
Notary Public

Notary Public in and for the



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Land & Survey Office  
Santa Fe, New Mexico

In Reply Refer To:  
M:HRH  
LC 071986  
071986-A O&G/L

October 5, 1953

Margery F. Sweetser  
Mary T. Muse  
Elizabeth Ann Elliott

Oil and Gas

## DECISION

### Assignments Approved

The assignments of noncompetitive oil and gas lease listed below are hereby approved effective as to each on the first day of the lease month following the date of its filing.

The lease account is in good standing. Acceptable evidence of the qualifications and holdings of the respective assignees under the Mineral Leasing Act, as amended, has been filed. The showing as to overriding royalties and payments out of production conforms to the regulations.

of LC 071986 dated 9/1/51

The approved assignments are identified as follows and are herewith transmitted to the assignees:

(1) Filed 8/31/53: Partial assignment out of LC 071986 executed July 6, 1953, from Margery F. Sweetser to Mary T. Muse covering NE $\frac{1}{4}$ , SW $\frac{1}{4}$  Sec. 14, NE $\frac{1}{4}$  Sec. 23, NE $\frac{1}{4}$  Sec. 24, T. 25 S., R. 32 E., NMPM, containing 640 acres. Assigned portion given serial number LC 071986-A. 3% overriding royalty reserved to assignor.

(2) Filed 9/1/53: Assignment executed August 13, 1953, from Margery F. Sweetser to Elizabeth Ann Elliott covering the land remaining under LC 071986, i.e., W $\frac{1}{2}$  Sec. 11, NW $\frac{1}{4}$ , SE $\frac{1}{4}$  Sec. 14, NW $\frac{1}{4}$  Sec. 23, NW $\frac{1}{4}$  Sec. 24, T. 25 S., R. 32 E., NMPM; Lot 4 Sec. 6, T. 26 S., R. 32 E., NMPM, containing 1000.35 acres. 1% overriding royalty reserved to assignor.

  
J. A. DeLany  
Manager

Orig. to Sweetser (with assgts)  
cc: Muse (with assgt #1)  
Elliott (with assgt #2)  
O&G Supv. (3 for each case)

Form No. 4-534  
(Aug. 1948)

16-57886-1 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Office New Mexico

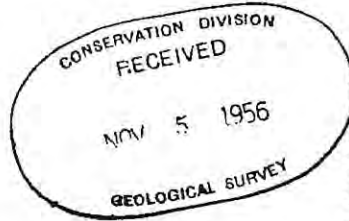
Serial No. LC 071986

Date of lease 9/1/51

APPLICATION FOR EXTENSION OF OIL AND GAS LEASE  
Section 17, Mineral Leasing Act, as amended (60 Stat. 951, 30 U. S. C. sec. 226)

[Use a typewriter or print plainly in ink and sign in ink]

1. <sup>Mr.</sup> ~~Mrs.~~ Elizabeth Ann Elliott  
(Name)  
Box 703  
(Number and street)  
Roswell, New Mexico  
(City and State)



RECEIVED  
BUREAU OF LAND MANAGEMENT  
1956 AUG 21 PM 2:09  
SANTA FE, NEW MEXICO

- The record title holder of the above-noted lease, or
  - An assignee of such lease whose assignment has been filed for approval, or
  - An operator under such lease whose operating agreement has been filed for approval
- (Check appropriate box)

hereby applies for an extension of the lease pursuant to the regulations 43 CFR 192.120.

2. The lands included in the lease are:

- T. 25 S. - R. 32 E., N.M.P.M.
  - Sec. 11 - W $\frac{1}{2}$
  - Sec. 14 - NW $\frac{1}{4}$ , SE $\frac{1}{4}$
  - Sec. 23 - NW $\frac{1}{4}$
  - Sec. 24 - NW $\frac{1}{4}$
- T. 26 S. - R. 32 E., N.M.P.M.
  - Sec. 6 - lot 4

Noted AUG 21 1956  
T/B - S/R - Plat

Containing 1000.35 acres more or less/

3. Rental for the sixth year of the lease in the amount of \$500.50 is remitted herewith.  
A filing fee in the amount of \$10.00 is remitted herewith.

(Signature)

(Signature)

LEASE EXTENDED

4. Lands not in known geologic structure of producing oil or gas field.

Same Lands as Item 2

5. Lands within known geologic structure of producing oil or gas field.

AUG 31 1961

6. The lease is extended for a period of 5 years, ending \_\_\_\_\_, as to the land in item No. 4 and for a period of 2 years, ending \_\_\_\_\_, as to the lands in item No. 5 and so long thereafter as oil or gas is produced in paying quantities.

Subject to Public Law 555, 83rd Congress

THE UNITED STATES OF AMERICA

By \_\_\_\_\_

(Signing officer)

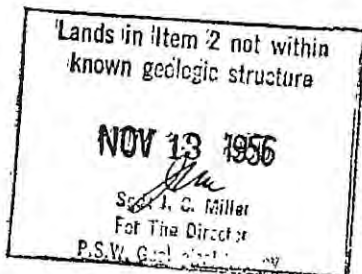
MANAGER

(Title)

DEC 12 1956

(Date)

NOTE.—This form may be reproduced provided that the copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 192.120.



Noted DEC 12 1956  
T/B - S/R - Plat



## INSTRUCTIONS

1. *Use of form.*—This form is to be used in applying for a 5-year extension of a noncompetitive oil and gas lease pursuant to section 17 of the Mineral Leasing Act, as amended, and must be filed within the period of 90 days prior to the expiration of the original lease.
2. *Place of filing—Copies required.*—Five copies of this form must be prepared and filed in the proper land office. Applications for lands in States in which there is no land office must be filed with the Bureau of Land Management, Washington 25, D. C., except for lands in the following States, the applications must be filed in the land office named: North or South Dakota, land office at Billings, Mont.; Nebraska or Kansas, at Cheyenne, Wyo.; Oklahoma or Texas, at Santa Fe, N. Mex.
3. *Advance rental.*—Unless previously paid, the application should be accompanied by the rental for the sixth year of the lease amounting to 50 cents per acre or fraction of an acre unless the lands are in Alaska in which event the advance rental required is 25 cents per acre or fraction thereof.
4. *Bonds.*—Where liability under the lease is not covered by a nationwide bond, and a bond is required pursuant to the terms of the lease, the application should be accompanied by a bond or by consent of surety to remain bound under any existing bond as to the extended term of the lease.

U. S. GOVERNMENT PRINTING OFFICE 16-69742-2

Form 4-1271

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Office Las Cruces

Serial No. 071986

9-1-51

NOTICE FOR HOLDERS OF NONCOMPETITIVE OIL AND GAS  
LEASES ISSUED PRIOR TO JULY 29, 1954

Public Law 555, approved July 29, 1954, amends section 31 of the 1920 Mineral Leasing Act (41 Stat. 47, 30 U.S.C. sec. 188) to provide that ". . . upon the failure of a lessee to pay rental on or before the anniversary date of the lease, for any lease on which there is no well capable of producing oil and gas in paying quantities, the lease shall automatically terminate by operation of law; Provided, however, That when the time for payment falls upon any day in which the proper office for payment is not open payment may be received the next official working day and shall be considered as timely made." Under this amendment a lease terminates automatically for failure to pay the lease rental on the anniversary date, and the lessee is relieved of any liability in connection with such rental payment. If you desire that your oil and gas lease shall become subject to this law, please sign this notice and return it to this office within 30 days. Unless this signed notice is received, your lease will not be subject to the provisions of this amendment. However, the amendment will automatically apply to any extension of the lease made subsequent to July 29, 1954.

I CONSENT:

\_\_\_\_\_  
Lessee

*Elizabeth Ann Elliott*  
Lessee Elizabeth Ann Elliott

\_\_\_\_\_  
Address

P.O. Box 1681, Roswell, N.M.  
\_\_\_\_\_  
Address

RECEIVED  
BUREAU OF LAND MANAGEMENT  
LAND OFFICE  
SANTA FE, NEW MEXICO  
FEB 18 1955  
HOUR: \_\_\_\_\_

Noted 2/21/55  
7/8 - (SR) - Plat 55 by C. L. Luman  
acct. 5-13-55  
DL

12

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

November 16, 1956

Memorandum

To: Manager, Land Office, Santa Fe, New Mexico

From: Acting Oil and Gas Supervisor, Roswell, New Mexico

Subject: Extensions and Expirations of Oil and Gas Leases  
August, 1956

The primary five-year term of the following oil and gas leases expired in August; however, you advised this office that applications for extension were timely filed:

LC 062540	LC 069863-A	NM 05519	NM 05913-A	SF 080510-A
062540-A	070003	05521	05920	080510-B
064247	070212	05523-A	05921	080530
064262	070381	05524	05937-A	080556
064417	071861	05525-A	05941	080594
064417-A	071900-A	05561	05958	080605
064417-B	071904	05562	05958-A	080606
064417-C	071985	05595-A	05959	080613
064520	071986	05595-B	05960	080613-A
064520-A	071986-A	05601	05961	080627
064522	072015	05602	05963	080627-A
064522-A	NM 012	05607	05964	080660
065346	033	05649	05972	080676
065346-A	033-A	05661	05977-B	080677
065413	041	05871-E	05977-C	080678
065777	041-A	05872-C	06000	080679
066031	0204	05872-G	06014	080680
066148	0655	05875	06090	080681
	0656	05876	06091	080701
068537	01206	05877	06112	080800
068766	02738	05877-A	06157	080800-A
068997	02878	05881	06195	080806
069492	02878-A	05882	021423	080851
069504-A	02945	05888	SF 078306	080855
069506-A	03830	05896	079809	080856
069762	04954	05898	079809-A	080940
069835	05014	05899	080421	080979
069860	05065	05902-A	080477	080997
069860-A	05066	05906	080477-A	081231
069861	05397	05908	080508	081231-A
069861-A	05490	05910-A	080508-A	081231-B
069862	05510	05911-A	080509	081270
069862-A	05511	05911-B	080509-A	081270-A
069863	05511-A	05913	080510	


The following leases are considered extended as a result of commitment to producing units:

LC 063993	LC 070220	NM 013657	SF 080516	SF 080713
067747	NM 01206-A	SF 080505	080516-A	080713-A
069504	03302	080505-A	080516-B	080713-B
069506	013656	080505-B	080669	

Lease No. LC 063623 is considered extended to 9-1-57, by reason of approved relief, pursuant to 191.26.

Lease No. LC 066079 is considered extended two years from 9-1-55, effective date of termination of the Four-Mile unit agreement.

Lease No. SF 080565 is considered extended pursuant to 192.121(b) since it contains a well capable of producing oil or gas.

  
JAMES A. KNAUF  
Acting Oil and Gas Supervisor

IAStauffer §g

Copy to: Land Office, Santa Fe (376)  
Artesia  
Farmington  
Hobbs  
Washington  
Accounts  
Roswell Chronological File  
Roswell Expiration File

ASSIGNMENT OF OIL AND GAS LEASE

THIS ASSIGNMENT, made and entered into this 10th day of September, 19 58, by and between ELIZABETH ANN ELLIOTT and FRANK O. ELLIOTT, her husband

hereinafter referred to as Assignor, and ORA R. HALL, JR. (whether one or more),

Route 1, Box 265X, Roswell, New Mexico, hereinafter referred to as Assignee (whether one or more),

WITNESSETH:

That the undersigned Assignor, for and in consideration of the sum of \$10.00, and other good and valuable considerations, cash in hand paid by said Assignee, the receipt of which is hereby confessed and acknowledged, does hereby sell, assign, transfer, set-over, and convey unto said Assignee, his heirs, personal representatives, (or its successors) and assigns, that certain oil and gas lease made and entered into on

September 1, 19 51, by and between the United States, as lessor, and Margery F. Sweetser, as lessee, bearing Las Cruces Serial No. 071986 embracing the following described land situated in Lea County, New Mexico, to-wit:

Twp. 25S., Rge. 32E., N.M.P.M.
Sec. 11: NW 1/4
Sec. 14: NW 1/4
Sec. 23: NW 1/4

Twp. 26S., Rge. 32E., N.M.P.M.
Sec. 6: Lot 4
520.35 acres, more or less,

together with all rights and privileges thereunder or appurtenant thereto, subject to one percent (1%) overriding royalty heretofore reserved to Margery F. Sweetser.

TO HAVE AND TO HOLD said oil and gas lease covering the above described lands unto said Assignee, his heirs (or its successors) and assigns forever. For the same consideration, the Assignor covenants with and warrants to said Assignee that said oil and gas lease is in good standing and is free and clear of all encumbrances and obligations of whatsoever character, and that Assignor will warrant and forever defend the title thereto unto said Assignee, his heirs (or its successors) and assigns, against all persons whomsoever lawfully having or claiming an interest therein.

IN WITNESS WHEREOF, this assignment is executed in quadruplicate on the day and year first hereinabove written.

ASSIGNMENT APPROVED
EFFECTIVE: NOV 1 1958
Manager
Land Office

Elizabeth Ann Elliott
Elizabeth Ann Elliott
Frank O. Elliott
Frank O. Elliott

State of NEW MEXICO
County of CHAVES

Individual Acknowledgment

The foregoing instrument was acknowledged before me this 10th day of September, 19 58 by Elizabeth Ann Elliott and Frank O. Elliott, her husband,

My Commission Expires: Dec. 20, 1959

Notary Public

STATE OF NEW MEXICO,
County of } ss.

Records of said County.
County Clerk

I hereby certify that this instrument was filed for record on the day of A. D., 19 at o'clock M., and duly recorded in Book Page of

By Deputy
Rec. No. Fees, \$
Return to

OFFICE STAMP

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Office New Mexico

Serial No. Las Cruces 071986

Date of Lease September 1, 1951

REQUEST FOR APPROVAL OF ASSIGNMENT

The undersigned hereby requests approval of the attached assignment and certifies as follows:

1. Assignee is a citizen of the United States: Native Born X Naturalized \_\_\_\_\_  
Corporation or other legal entity (specify what kind) \_\_\_\_\_

2. Assignee's other interests direct and indirect in oil and gas leases and applications or offers therefor in the same State together with the acreage in the attached instrument do not exceed 46,080 chargeable acres.

3. Assignee is 21 years of age or over, or if a corporation or other legal entity, is qualified as shown by statements attached hereto, or as set forth herein, as follows:

4. Amount remitted: Filing fee, \$10.

5. Compliance with the requirements of 43 CFR 192.100 is made by the attachments hereto.

(BONDS.—Where an assignment is of an entire lease which is covered by an outstanding lease bond, it must be accompanied by a new bond or in lieu thereof the consent of the surety on the bond of record to remain bound thereunder with the assignee as the substituted principal. If an undivided lease interest is assigned, the assignment must be accompanied by the consent of the surety on the bond of the assignor to inclusion of the assignee as a joint-principal on the bond, or a new bond with assignor and assignee as joint-principals may be furnished. Any assignment which does not convey the assignor's record title in all of the lands in the lease must also be accompanied by consent of his surety to remain bound under the bond of record for the lease interest retained by said assignor. If the bond, by its terms, does not contain such consent. If a party to the assignment has previously furnished a Nation-wide bond on either form 4-1167 or 4-1168 applicable to the State and the act under which the lease issued, no additional showing is necessary by such party as to the bond requirement.)

The undersigned agrees to be bound by the terms and provisions of said lease, provided the assignment is approved by the signing officer of the Bureau of Land Management, and further agrees that the obligation to pay any overriding royalties or payments out of production created in said assignment (if any), which, when added to overriding royalties or payments out of production previously created (if any), and to royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended as to such excess when the average production per well per day averaged on the monthly basis is (a) as to oil: 15 barrels or less and (b) as to gas: 500,000 cubic feet or less, and that such suspension will apply separately to any zone or portion of a lease segregated for computing Government royalty.

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief, and are made in good faith.

Executed this 10th day of September, 19 51

*Ora R. Hall, Jr.*  
Ora R. Hall, Jr.

(Assignee's signature)

Route 1, Box 265X, Roswell, New Mexico  
(Address)

RECEIVED  
BUREAU OF LAND MANAGEMENT  
1951 OCT 20 AM  
SANTA FE, NEW MEXICO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
P. O. Box 1251 - Santa Fe, New Mexico  
DECISION

LC 986 ✓

4.10h *Landing*  
Dated: 9/1/51  
*Thatching*

(Serial Number)

LC 071986-B

(Serial Number Assignment)

October 20, 1958

(Date Assignment Filed)

Assignor: Elizabeth Ann Elliott

AUG 3 - 1959

Assignee: Gra R. Hall, Jr.

OIL AND GAS LEASE PARTIAL ASSIGNMENT APPROVED

The above-captioned partial assignment of oil and gas lease is hereby approved, effective on the first day of the lease month following the date of its filing.

Acceptable evidence of the qualifications and holdings of the assignee under the Mineral Leasing Act, as amended, has been filed. The showing as to overriding royalties and payments out of production conforms to the regulations. The partial assignment, the approved counterpart of which is herewith transmitted to the assignee, is identified by the above serial number.

Description of land assigned: <sup>1</sup> (Now LC 071986-B)

T. 25 S., R. 32 E., NMPM

Sec. 11: NW $\frac{1}{4}$   
14: NE $\frac{1}{4}$   
23: NW $\frac{1}{4}$

T. 26 S., R. 32 E., NMPM

Sec. 6: Lot 4  
Containing 520.35 acres

Description of land remaining in original lease: <sup>1</sup> (LC 071986)

T. 25 S., R. 32 E., NMPM

Sec. 11: SW $\frac{1}{4}$   
14: SE $\frac{1}{4}$   
24: NW $\frac{1}{4}$

Containing 480 acres

Attachment

<sup>1</sup> Use attached sheet if necessary.

Orig: Assignee (w/assmt)  
cc: Assignor  
O&G Supv. Roswell (6) Hobbs

*Douglas E. Henriques*

(Signature)  
Douglas E. Henriques  
Manager

(Title)

MLLarragoite/avp

*Bete 7/29/59*

USG  
GPO 847448

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

P. O. Box 1251, Santa Fe, New Mexico

DECISION

LC 071986-C

(Serial Number)

Assignment  
Filed ~~XXXXXX~~

July 10, 1961

(Date)

Lease Date: 9-1-51

ASSIGNOR: Elizabeth Ann Elliott

ASSIGNEE: George H. Hunker, Jr.

JUL 28 1961

OIL AND GAS LEASE PARTIAL ASSIGNMENT APPROVED

The above-captioned partial assignment of oil and gas lease is hereby approved, effective on the first day of the lease month following the date of its filing.

Acceptable evidence of the qualifications and holdings of the assignee under the Mineral Leasing Act, as amended, has been filed. The showing as to overriding royalties and payments out of production conforms to the regulations. The partial assignment, the approved counterpart of which is herewith transmitted to the assignee, is identified by the above serial number.

Description of land assigned: (Now LC 071986-C)

T. 25 S., R. 32 E., NMPM  
Sec. 24, SE $\frac{1}{4}$ NW $\frac{1}{4}$   
Containing 40 acres

Pursuant to 43 CFR 192.144  
(b) both leases are extended  
for a period of two years,  
ending 7-31-63.

Description of land remaining in original lease: (LC 071986)

T. 25 S., R. 32 E., NMPM  
Sec. 11, SW $\frac{1}{4}$   
14, SE $\frac{1}{4}$   
24, NE $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$   
Containing 440 acres

Noted  
S/R  
JUL 28 1961  
OG  
28 Jul 61  
MTP ATTACHMENT  
USE

MDLarragoite:lm

Use attached sheet if necessary.

Orig: Assignee (w/assmt.)

Assignor

O&G Supv. (6) Hobbs

Howard M. Grothberg

(Signature)

Howard M. Grothberg, Chief  
Mineral Adjudication Section

(Title)



*ROM*

### ASSIGNMENT OF OIL AND GAS LEASE

THIS ASSIGNMENT, made and entered into this the 22nd day of August, 1962, by and between

Elizabeth Ann Elliott and Frank O. Elliott, her husband

hereinafter referred to as "Assignor" (whether one or more), and The Pure Oil Company

of First City National Bank Building, Houston 2, Texas

hereinafter referred to as "Assignee" (whether one or more).

WITNESSETH:

That the undersigned Assignor, for and in consideration of the sum of \$10.00 and other cash Dollars paid by Assignee, the receipt and sufficiency of which is hereby confessed and acknowledged, does hereby grant, bargain, sell, assign, transfer, set over and convey unto said Assignee, Assignee's heirs, personal representatives (or its successors) and assigns that certain Oil and Gas Lease made and entered into on the 1st day of September, 1951, by and between the United States, as Lessor, and

Margery F. Sweetser, as Lessee, bearing Las Cruces Serial No. 071986, insofar and only insofar as said Oil and Gas Lease covers and effects the following described land situated in Lea County, New Mexico, to-wit:

Description as follows:

Twp. 25S., Rge. 32E., N.M.P.M.  
Sec. 11, SW $\frac{1}{4}$   
14, SE $\frac{1}{4}$   
24, N $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$

Containing 440 acres more or less

RECEIVED  
BUREAU OF LAND MANAGEMENT  
LAND OFFICE - SANTA FE, N.M.  
SEP 17 1962  
HOUR: 10:00 A.M.

ASSIGNMENT APPROVED, Effective  
*Howard M. Guthrie* OCT 1 1962  
Ch. S. Marshal  
New Mexico Land Office

NOTED SEP 26 1962  
(S/R) HI OG MTP USE

together with all rights and privileges thereunder or appurtenant thereto, subject, however, to the following:

The assignor hereby excepts and reserves an overriding royalty equal to Five Percent (5%)

of the market value at the wells as produced of all the oil and gas which may be produced, saved and marketed from the above described lands under the terms of said oil and gas lease or any extensions or renewals thereof. Said overriding royalty shall be computed and paid at the same time and in the same manner as royalties payable to the United States under the terms of said lease are computed and paid, and the assignor shall be responsible for assignor's proportionate part of all taxes and assessments levied upon or against or measured by the production of oil and gas therefrom. Said overriding royalty shall be the total overriding royalty for which the assignee shall be obligated and shall include all overriding royalties, or obligations payable out of production, if any, heretofore created and payable out of production of oil and gas from said land. The assignor's interest in said overriding royalty shall be subject to any cooperative or unit plan of operation or development approved by the Secretary of the Interior, or any communitization or other agreement for the purpose of forming a well spacing or a proration unit under the rules or regulations of the New Mexico Oil Conservation Commission to which said lease may have heretofore or may hereafter be committed by the assignee, assignee's successors or assigns, and in such event, said overriding royalty shall be computed and paid on the basis of the oil and gas allocated to the above described lands under and pursuant to the terms of any such agreement or plan of operation. Except as specifically herein provided, the reservation of said overriding royalty shall not imply any leasehold preservation, drilling or development obligation on the part of the assignee; however, nothing herein contained shall relieve the assignee from compliance with any of the terms and conditions of said oil and gas lease. No change in the ownership of said overriding royalty, or any interest therein, shall be binding upon the assignee until such time as assignee shall have been furnished with either the original, a certified copy or an acceptable photostatic copy of the recorded instrument or instruments effecting such change in ownership.

The above overriding royalty reservation expressly includes a 1% overriding royalty previously reserved to Margery E. Sweetser

Acresage Control  
Noted 9-25-62  
E22

14

TO HAVE AND TO HOLD said Oil and Gas Lease covering the above described lands unto said Assignee, his heirs, personal representatives (or its successors) and assigns forever. For the same consideration, the Assignor covenants with and warrants to said Assignee that said Oil and Gas Lease is in good standing and is free and clear of all liens and encumbrances and obligations of whatsoever character except those hereinabove referred to and that Assignor will warrant and forever defend the title thereto unto said Assignee, his heirs, personal representatives (or its successors) and assigns, against all persons whomsoever lawfully having or claiming an interest therein.

IN WITNESS WHEREOF, this Assignment is executed in quadruplicate as of the day and year first hereinabove written.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
*Elizabeth Ann Elliott*  
Elizabeth Ann Elliott  
*Frank O. Elliott*  
Frank O. Elliott

STATE OF NEW MEXICO }  
COUNTY OF CHAVES } ss

The foregoing instrument was acknowledged before me this 22nd day of August, 1962, by Elizabeth Ann Elliott and Frank O. Elliott, her husband

My Commission Expires: June 1, 1966

*Paul S. Harnden*  
Notary Public

STATE OF \_\_\_\_\_ }  
COUNTY OF \_\_\_\_\_ } ss

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, by \_\_\_\_\_ President of \_\_\_\_\_ a \_\_\_\_\_ corporation, in behalf of said corporation.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Office New Mexico

Serial No. IC 071986

Date of Lease September 1, 1951

REQUEST FOR APPROVAL OF ASSIGNMENT

RECEIVED  
BUREAU OF LAND MANAGEMENT  
LAND OFFICE - SANTA FE, N. M.

SEP 17 1962

HOUR: 10:00 A. M.

The undersigned hereby requests approval of the attached instrument and certifies as follows:

- 1. The undersigned is 21 years of age or over, and is a citizen of the United States:
  - Native Born       Naturalized
- 2. The undersigned is a corporation or other legal entity (specify kind) A Ohio Corporation

and is qualified to take this assignment as shown by statements attached hereto.

- 3. The undersigned's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,080 chargeable acres in options and leases in the same State, or 300,000 chargeable acres in leases and options in each leasing district in Alaska. As used herein, leases and options shall mean and may be construed to include interests in applications or offers for leases.
- 4. The undersigned  is  is not the sole party in interest in this instrument. (If the undersigned is not the sole party in interest, information as to interests of other parties in the instrument must be furnished. See *Statement of Interests* below.)
- 5. Amount remitted: Filing fee, \$10.

The undersigned agrees to be bound by the terms and provisions of said lease, provided the instrument is approved by the signing officer of the Bureau of Land Management. (See *Bonds* below.)

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief.

EXECUTED this 11th day of September, 1962

THE PURE-OIL COMPANY

By [Signature]  
Division Manager,  
Southern Producing Division

*D. K. Rump*  
*W. H. [Signature]*  
*man*

(Signature)

First City National Bank Building  
Houston 2, Texas

(Address)

(STATEMENT OF INTERESTS. Assignee must indicate whether or not he is the sole party in interest in the assignment. If assignee is not the sole party to this assignment, the following information must be furnished: (a) the names and nature of the interest of all other interested parties; (b) the nature of the agreement between them, if oral; and, (c) a copy of any written agreement. Any such statement must be signed by all interested parties and include information as to citizenship, and acreage holdings of each interested party.)

(BONDS.—Where an assignment is of an entire lease which is covered by an outstanding lease bond, it must be accompanied by a new bond or in lieu thereof the consent of the surety on the bond of record to remain bound thereunder with the assignee as the substituted principal. If an undivided lease interest is assigned, the assignment must be accompanied by the consent of the surety on the bond of the assignor to inclusion of the assignee as a joint-principal on the bond, or a new bond with assignor and assignee as joint-principals may be furnished. Any assignment which does not convey the assignor's record title in all of the lands in the lease must also be accompanied by consent of his surety to remain bound under the bond of record for the lease interest retained by said assignor, if the bond, by its terms, does not contain such consent. If a party to the assignment has previously furnished a Nation-wide bond on either form 4-1167 or 4-1168 applicable to the State and the act under which the lease issued, no additional showing is necessary by such party as to the bond requirement.)

RECEIVED  
BUREAU OF LAND MANAGEMENT  
LAND OFFICE, SANTA FE, N. M.

SEP 17 1962

HOUR: 10:00 A.M.

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That THE PURE OIL COMPANY, an Ohio corporation, hereby names, constitutes and appoints C. W. HANCOCK as Division Manager of the Southern Producing Division of THE PURE OIL COMPANY, to act as the true, sufficient and lawful agent and attorney for THE PURE OIL COMPANY and in its name, place and stead, and in its behalf, and said C. W. HANCOCK is hereby empowered generally to do all things necessary in the operation and maintenance of the properties and business of THE PURE OIL COMPANY in its Southern Producing Division which Division consists of the States of Alabama, Arizona, Arkansas, Florida, Georgia, Louisiana, Mississippi, New Mexico and Texas, including the lands within said states that are owned or controlled by the United States or any agency thereof or by any of the aforesaid States or any political subdivision or agency of said States, and also including all lands extending seaward from the boundaries of the above enumerated States.

Without limiting the generality of the foregoing, the said C. W. HANCOCK is empowered in the name of THE PURE OIL COMPANY to make and agree upon and to accept, receive, execute and deliver leases for oil, gas and/or other minerals and other purposes, and to execute and deliver assignments of such leases and cancellations and releases thereof and reconveyances of lands covered by leases for oil, gas and/or other minerals and other purposes; to execute and deliver division orders, transfer orders, sales orders and all other contracts, instruments and documents necessary or convenient in connection with or pertaining to the running of oil from producing leases or the sale of oil; to execute and deliver assignments for pipe line rights-of-way, tank sites or pump stations over or on the lands of this Company; to execute and accept easements of all kinds in favor of this Company; to execute and deliver all contracts, options and documents necessary in the operation and maintenance of the properties of this Company in the Southern Producing Division; to make, execute and deliver all legal papers and documents in connection with any litigation or legal proceedings in which this Company is interested as a party or otherwise, including affidavits, bonds, complaints, petitions, answers, motions and petitions for removal of cases to United States courts and the requisite bonds; to execute and deliver instruments of consent, contracts, agreements and any and all other documents necessary or convenient in connection with the obtaining, maintaining, validating or amending of any leases for oil, gas and/or other minerals and other purposes covering or affecting lands in the Southern Producing Division of THE PURE OIL COMPANY owned or controlled by the United States, or any agency thereof, or by any of the states in said Southern Producing Division, or any political subdivision thereof, and to make, execute and deliver to any governmental agency, board or authority, both federal and state, any certificate, application, report, document, bond or other paper which may be necessary or proper in the conduct of the business or maintenance and operation of properties in the Southern Producing Division, including execution and delivery of all applications for permits or authority to locate and drill oil or gas wells in public waters or on public lands of the above enumerated states or of the United States and all required papers of every character and all affidavits and bonds necessary to be executed and delivered to all authorities of such states and the United States

in connection with drilling and operating wells on public lands, it being intended that all powers herein granted shall extend to the "lands beneath navigable waters" of each aforesaid state, as that term is used and defined in the Submerged Lands Act, and to the "outer continental shelf", as that term is used and defined in the Outer Continental Shelf Lands Act; and to execute and deliver all such other contracts, options, agreements and documents and to do such other acts and things as may be proper or necessary, directly or indirectly in the development, maintenance and operation of the properties and business of THE PURE OIL COMPANY in the Southern Producing Division.

With respect to all Federal oil and gas lease offers, leases, extensions, assignments, options, agreements, licenses, permits, working interests, royalty rights, bids, undertakings, documents and other instruments necessary or advisable under the Act of February 25, 1920 (41 Stat. 437, 30 U.S.C. sec. 181), August 7, 1947 (61 Stat. 91, 30 U.S.C. secs. 351 to 359) and May 21, 1930 (46 Stat. 373, 30 U.S.C. secs. 301-306), and amendments thereto and regulations thereunder, the said C. W. HANCOCK is hereby granted authority on behalf of and as attorney in fact for THE PURE OIL COMPANY to file offers to lease for the sole and exclusive benefit of THE PURE OIL COMPANY and not in behalf of any other person, firm, corporation or any other legal entity, in whole or in part, and he is hereby granted specific authority to execute all statements of interest and of holdings in behalf of THE PURE OIL COMPANY and to execute all other statements required, or which may be required, by the Acts and all amendments thereto and the regulations, and THE PURE OIL COMPANY hereby agrees to be bound by such representations of said attorney in fact and waives any and all defenses which may be available to THE PURE OIL COMPANY to contest, negate or disaffirm the actions of said attorney in fact under this power of attorney.

This power of attorney is to become effective as of June 1, 1962.

THE PURE OIL COMPANY, effective June 1, 1962, does hereby revoke all powers of attorney heretofore executed in favor of JAMES L. MORRIS and CHASE E. SUTTON, as Division Manager of the Southern Producing Division of THE PURE OIL COMPANY, and as Senior Manager of the Southern Producing Division of THE PURE OIL COMPANY, respectively; however, THE PURE OIL COMPANY does hereby ratify and adopt all acts performed or to be performed by the said JAMES L. MORRIS and CHASE E. SUTTON, as agents and attorneys in fact for the said THE PURE OIL COMPANY up to June 1, 1962.

IN TESTIMONY WHEREOF, THE PURE OIL COMPANY has caused this instrument to be duly executed and its corporate seal to be hereunto affixed this 7th day of May, 1962.



ATTEST:

THE PURE OIL COMPANY

By Harris Van Zandt  
Harris Van Zandt  
Vice President  
Exploration and Production

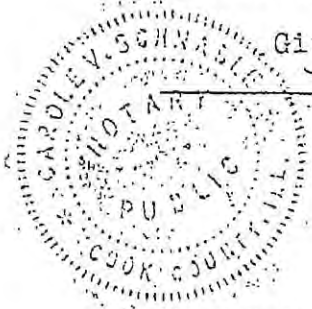


J. P. LaCroix  
J. P. LaCroix  
Assistant Secretary

STATE OF ILLINOIS }  
COUNTY OF COOK } SS.

I, CAROLE V. SCHNABLE, a Notary Public in and for said Cook County in the State aforesaid, do hereby certify that HARRIS VAN ZANDT and J. P. LaCROIX, who are personally known to me to be the same persons whose names are subscribed to the foregoing Power of Attorney as having executed the same, respectively, as Vice President, Exploration and Production, and Assistant Secretary of THE PURE OIL COMPANY, a corporation organized and now existing under the laws of the State of Ohio, and who are known to me to be such officers, respectively, appeared before me this day in person, and, being by me duly sworn, did severally acknowledge that the seal affixed to the foregoing Power of Attorney is the corporate seal of said corporation, that the same was thereunto affixed by the authority of said corporation, that said Power of Attorney was by like authority subscribed with its corporate name, that the said Harris Van Zandt is the Vice President, Exploration and Production, of said corporation, and the said J. P. LaCroix is the Assistant Secretary thereof, that by the authority of said corporation and its Board of Directors they respectively subscribed their names thereto as the Vice President, Exploration and Production and Assistant Secretary, and that they signed, sealed and delivered the said Power of Attorney as their free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth, and as the act of said corporation.

Given under my hand and notarial seal this 9<sup>th</sup> day of May, A. D., 1962.



Carole V. Schnable  
Notary Public

My Commission Expires:  
December 5, 1964

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
LAND OFFICE  
P. O. Box 1251  
Santa Fe, New Mexico  
87501

*Interest*  
LC 071986, A, B,  
C, D, E  
Oil and Gas  
4.10k  
Lease date:  
9-1-51

August 20, 1963

DECISION

The Pure Oil Company :  
Richardson Oils, Inc. : Oil and Gas  
Perry R. Bass :  
Delbasin Corporation :

Leases Extended

The records of this office disclose that drilling operations were being conducted within the Red Hills Unit on July 31, 1963.

Accordingly, oil and gas leases LC 071986, 071986-A, 071986-B, 071986-C, 071986-D, and 071986-E, which were due to expire July 31, 1963 and which are fully committed to the Unit, are considered extended for a period of two years after July 31, 1963 and so long thereafter as oil or gas is produced in paying quantities as provided under 43 CFR 192.120a.

*Howard M. Grothberg*  
Howard M. Grothberg, Chief  
Mineral Adjudication Section

cc: USGS (Hobbs) 15  
Accounts Section

*[Handwritten mark]*  
NOTED. AUG 23 1963  
S/R HI OG MTP USE

14

(Land Office memo of August 22, 1963)

The following oil and gas leases are considered extended by commitment to a producing unit:

<u>Lease No.</u>	<u>Unit</u>	<u>Lease No.</u>	<u>Unit</u>
NM 033-A	Canada Ojitos	LC 066148	Plains
05519	Mescalero Ridge	066148-A	Plains
05519-A	Mescalero Ridge	SF 080421	Canada Ojitos
05661	Plains	081270	Canada Ojitos
05661-A	Plains	081270-A	Canada Ojitos
		081270-C	Canada Ojitos

Oil and gas lease NM 05065-A is considered extended two years after December 26, 1961, the date of discovery on a segregated portion of the original lease, pursuant to sec. 192.144(a).

The following oil and gas leases are considered extended two years after July 31, 1963, pursuant to sec. 192.120a:

NM 0526	
0526-A	
02738	(drilling within Pecos River Deep Unit)
02738-A	" " " " " "
04219	" " " " " "
05607	(drilling within North Indian Basin Unit)
LC 071900-A	
070381-A	(drilling within Red Hills Unit)
071986	" " " " "
071986-A	" " " " "
071986-B	" " " " "
071986-C	" " " " "
071986-D	" " " " "
071986-E	" " " " "
080676	(drilling within Star Lake Unit)
080676-A	" " " " "
080677	" " " " "
080677-A	" " " " "
080678	" " " " "
080678-A	" " " " "
080679	" " " " "
080679-A	" " " " "
080680	" " " " "
080680-A	" " " " "
080681	" " " " "
080681-A	" " " " "
080855	



(July 1965 expirations) (Memo of 8-17-65)

Applications for extension timely filed (cont'd)

NM 0101897	NM 0101975-A	NM 0102467	NM 0102529
0101898	0102022	0102467-A	0102742
0101898-A	0102022-A	0102467-B	0102763-A
0101946	0102122	0102467-C	0107872
0101975	0102445	0102467-D	0109856
			0109856-A

The following oil and gas leases are considered extended pursuant to 43 CFR 3127.5:

NM 0526  
NM 0526-A

The following oil and gas leases are considered extended pursuant to 43 CFR 3128.5(b):

NM 017510	BLM-A-024473
NM 017643	BLM-A-028473
NM 017931	

The following oil and gas leases are considered extended by production:

NM 070362	NM 0101694
080273	LC 071900-A
088995	

The following oil and gas leases are considered extended by commitment to a producing unit:

<u>Lease No.</u>	<u>Unit</u>
NM 05607	North Indian Basin
070361	Canada Ojitos
LC 070381-A	Red Hills
071986 ✓	Red Hills
071986-A	Red Hills
071986-B	Red Hills
071986-C	Red Hills
071986-D	Red Hills
071986-E	Red Hills

UNITED STATES  
DEPARTMENT OF THE INTERIOR LC 062084, et al  
BUREAU OF LAND MANAGEMENT Oil and Gas  
DIVISION OF LANDS & MINERALS  
PROGRAM MANAGEMENT & LAND OFFICE 4.10a  
P. O. Box 1449  
Santa Fe, New Mexico 87501

September 15, 1965

DECISION  
The Pure Oil Company (Ohio Corporation) Oil and Gas  
Union Oil Company of California

Merger Recognized

Effective July 16, 1965, The Pure Oil Company merged into Union Oil Company of California. Appropriate evidence thereof has been filed with this office.

The leases involved are listed in attachment hereto.

Union Oil Company of California is maintaining a \$150,000 nationwide bond.

The merger is hereby recognized and future reference to these matters should cite General Qualifications file in which the evidence has been placed.

A copy of this decision will be filed in each case record involved to show the transfer of ownership of the oil and gas interests of The Pure Oil Company.

*Howard M. Grotberg*  
Howard M. Grotberg, Chief  
Branch of Minerals Adjudication

Enclosures

Distribution:  
Union Oil (185)  
GS (522) Roswell  
GS (33) Tulsa

Acreage Control,  
Noted *me* SEP 17 1965

17

<u>Serial No.</u>	<u>Date of Lease</u>	<u>Interest of Record</u>
LC 062084	11-1-61	Record Title
LC 062085	11-1-61	" "
LC 062887	5-1-51	1/2 interest in operating rights to N $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 25, T. 23 S., R. 32 E., in all formations lying below the top of the Cherry Canyon formation down to 17,899 feet.
LC 063228	6-1-51	1/2 interest in operating rights to E $\frac{1}{2}$ , SW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 25, SW $\frac{1}{4}$ Sec. 26, T. 23 S., R. 32 E., in same formations set out under LC 062887.
LC 064194	10-1-47	Operating rights below a depth of 5,000 feet in the S $\frac{1}{2}$ Sec. 4, S $\frac{1}{2}$ Sec. 5, All Secs. 8 & 9.
LC 064492-A	2-1-51	3.08725% record title
LC 064528-A	2-1-51	Record Title
LC 064528-B	2-1-51	3.08725% record title
LC 064548-A	2-1-51	3.08725% record title
LC 064727	4-1-51	Record Title
LC 064727-B	4-1-51	" "
LC 064727-E	4-1-51	" "
LC 065249	4-1-48	Record Title to Lot 4, SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 30, Lots 3,4, E $\frac{1}{2}$ SW $\frac{1}{4}$ Sec. 31 & 1/2 interest in SE $\frac{1}{4}$ Sec. 31, T. 9 S., R. 36 E.
LC 065607	9-1-48	Operating rights below a depth of 5,000 feet.
LC 067596-A	3-1-51	Record Title
LC 067666	9-1-48	1/2 interest Record Title
LC 067748	5-1-51	10945.92/11197.56 interest in operating rights to N $\frac{1}{2}$ , SE $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9, All Sec. 10, T. 25 S., R. 33 E.
LC 068656-C	7-1-49	Overriding Royalty
LC 068665	4-1-51	10945.92/11197.56 interest in operating rights to All Sec. 18, Lots 1,2, E $\frac{1}{2}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ Sec. 19, T. 25 S., R. 33 E.
LC 068680	5-1-51	1/2 interest in operating rights to W $\frac{1}{2}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ , NW $\frac{1}{4}$ SE $\frac{1}{4}$ , E $\frac{1}{2}$ E $\frac{1}{2}$ Sec. 29, T. 23 S., R. 33 E., same formations as LC 062887.
LC 068847	4-1-51	10945.92/11197.56 interest in operating rights to All Secs. 17 & 20, SE $\frac{1}{4}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ , S $\frac{1}{2}$ Sec. 21, T. 25 S., R. 33 E.
LC 068847-A	4-1-51	10945.92/11197.56 interest in operating rights entire lease.
LC 068848	4-1-51	1/2 interest in operating rights to Lots 1,2,3,4, E $\frac{1}{2}$ W $\frac{1}{2}$ , W $\frac{1}{2}$ E $\frac{1}{2}$ , E $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 30, T. 23 S., R. 33 E.
LC 069832	6-1-51	Record Title
LC 070381-A	9-1-51	10945.92/11197.56 interest in operating rights entire lease.
LC 070409	10-1-51	Record Title
LC 071986	9-1-51	" "
LC 071986-B	9-1-51	" "
LC 071986-C	9-1-51	" "

Noted SEP 17 1965 by *lm*  
 BJA EI OG MIP UGE TB

RECEIVED

AUG 2 1967

U. S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

P. O. Box 1157  
Hobbs, New Mexico 83240

August 1, 1967

Air Mail

Memorandum

To: Chief, Branch of Oil and Gas Operations  
From: District Engineer, Hobbs, New Mexico  
Subject: Discovery on Federal land of Delaware sand oil and gas pool, Lea County, New Mexico

The discovery was made by Joseph I. O'Neill, Jr., on lease Las Cruces 071986.

Date of Completion: June 12, 1967.  
Well and Location: No. 1 Federal "O", G&S&E sec. 14, T. 25 S., R. 32 E., N.M.P.M. (660'/S & E lines of section).  
Productive Formation: Delaware sand (Permian) from 4354-4855', perforations.  
Productive Capacity: Flowed and swabbed 85 barrels of 42° gravity oil and 55 barrels of water per day.  
Depth: 4,904 feet.  
Present Status: Producing oil well.  
Remarks: The nearest Delaware sand production is 1½ miles west of this well.

NOTED  
AUG 9 1967  
WYATT

NOTED  
AUG - 9 1967  
SHOGER

AUG 9 - 1967  
JOHNSON

NOTED  
AUG 2 1967  
STAUFFER

Washington (1)  
Discovery File  
Mineral Class. Br.  
Roswell(2)  
Mineral Class. Ros. (1)

(Orig. Sgs.)

Arthur R. Brown

CCT

NOTED

NOTED



United States Department of the interior

BUREAU OF LAND MANAGEMENT  
 DIVISION OF LANDS & MINERALS  
 PROGRAM MANAGEMENT & LAND OFFICE  
 P. O. Box 1449  
 Santa Fe, New Mexico 87501

LC 064727 et al.  
 Oil & Gas  
 4.70a

March 11, 1970

DECISION

Lessees: (See below)

Oil and Gas

Leases Extended

The Red Hills Unit Agreement No. 14-08-0001-8496 was partially terminated effective October 2, 1969. In accordance with the regulations Title 43 CFR Subpart 3127.5, the following oil and gas leases shall continue in effect for their original term or for two years after their elimination from the unit agreement, whichever is the longer and so long thereafter as oil or gas is produced in paying quantities:


<u>Serial No.</u>	<u>Lease Date</u>	<u>Lessee</u>	
LC 064727	April 1, 1951	Union Oil Company of California	
LC 064727-E	April 1, 1951		
LC 071986	September 1, 1951		
LC 071986-B	September 1, 1951		
LC 071986-C	September 1, 1951		
LC 071986-E	September 1, 1951	Continental Oil Company	
NM 02789-A	April 1, 1952		
NM 024368	February 1, 1957		
NM 0128246	March 1, 1961		
NM 0349780	April 1, 1951		
LC 064727-A	April 1, 1951		Continental Oil Company
NM 02789	April 1, 1952		
LC 067748	May 1, 1951		Bass Enterprises Production Company and Perry R. Bass
LC 068665	April 1, 1951		
LC 068846	April 1, 1951		
LC 068847	April 1, 1951		
LC 071986-A	September 1, 1951		
NM 05906	September 1, 1951		
NM 045255	September 1, 1959		
NM 080120	February 1, 1960		
LC 067748-A	May 1, 1951	Delbasin Corporation	
LC 068665-A	April 1, 1951		
LC 068846-A	April 1, 1951		
LC 068847-A	April 1, 1951		
LC 070381-A	September 1, 1951		
LC 071986-D	September 1, 1951		

Noted  
 S/R  
 3-16-70  
 Jem  
 HI  
 OG  
 MTP  
 USE

<u>Serial No.</u>	<u>Lease Date</u>	<u>Lessee</u>
NM 0127	October 1, 1951	Texaco Inc.
NM 0127-G	October 1, 1951	
NM 0340232	April 1, 1963	
NM 0106040	September 1, 1960	Pan American Petroleum Corporation
NM 0128246-A	March 1, 1961	Tenneco Oil Company
NM 0131484	March 1, 1961	
NM 0128364	April 1, 1961	Union Oil Company of California and George T. Abell

The following leases were partially eliminated from the unit but their terms are not affected:

NM 0127-A      NM 05792      NM 024368-A      NM 0106040-A      NM 0160973

  
 Marie D. Larragoite  
 For Fred E. Padilla, Chief  
 Branch of Oil and Gas

**Distribution**

Regional Oil & Gas Supvr. (76)  
 USGS, Roswell, New Mexico  
 Accounts  
 Each Case  
 Docket Section  
 Branch of Oil and Gas  
 Red Hills Unit File (3)  
 Unit Operator - Union Oil Company of California  
 Suite 300 Security National Bank Bldg.  
 Roswell, New Mexico 88201



RECEIVED  
BUREAU OF LAND MANAGEMENT  
SANTA FE, N. M.  
NOV 26 1976

HOUR: 10:00 A.M.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Office Santa Fe  
Serial No. LC 071986  
Date of Lease 9/1/51

STATEMENT OF QUALIFICATIONS AND HOLDINGS  
OF ASSIGNEE OF  
OVERRIDING ROYALTY OR PRODUCTION PAYMENT INTEREST

The undersigned hereby files the attached instrument for record purposes, and, pursuant to 43 C.F.R. 3128.6, certifies as follows:

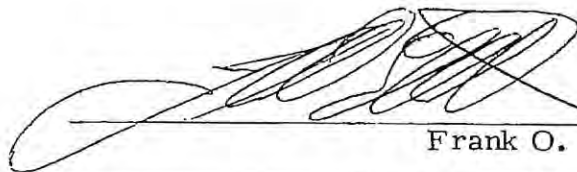
- The undersigned is 21 years of age or over, and is a citizen of the United States:  
 Native Born       Naturalized
- The undersigned is a corporation or other legal entity (specify kind) and is qualified to acquire the interest conveyed by the instrument as shown by statements attached hereto or as shown herein.

There have been no changes to such qualification (See 43 C.F.R. 3123.2).

- The undersigned's interests, direct and indirect, including the interest acquired by the undersigned in the attached instrument, do not exceed 200,000 acres in oil and gas options, or 246,080 chargeable acres in options, offers to lease, and leases in the same state, except Alaska, nor 300,000 chargeable acres in leases, offers to lease, and options in each leasing district of Alaska, of which no more than 200,000 acres are held under options in each of said leasing districts. (See 43 C.F.R. 3120.1-2)
- The undersigned  is  is not the sole party in interest in the interest acquired by the undersigned in the attached instrument. (If the undersigned is not the sole party in interest, see Statement of Interests below.)
- The undersigned agrees to the limitation and suspension provisions (as applicable) of 43 C.F.R. 3125.4.
- Amount remitted: Filing fee, \$10.

It is hereby certified that the statements made herein are true, complete and correct to the best of the undersigned's knowledge and belief.

EXECUTED this 24th day of November, 19 76

  
\_\_\_\_\_  
Frank O. Elliott

(Signature)

P. O. Box 1355

Roswell, New Mexico 88201

(Address)

(STATEMENT OF INTERESTS. Assignee must indicate whether or not he is the sole party in interest in the instrument. If Assignee is not the sole party in interest to the instrument, the following information must be furnished within 15 days after this filing: (a) the names, nature and extent of the interest of all interested parties; (b) the nature of the agreement between them, if oral, and a copy of such agreement, if written. Any such statement must be signed by all interested parties, including the "undersigned", and such statement must include information as to age, citizenship and acreage holdings of each interested party. See 43 C.F.R. 3128.1.)





RECEIVED  
BLM HAIL ROOM

9 23 AM '82

STATE OFFICE  
SANTA FE, N. MEX.

United States Department of the Interior  
MINERALS MANAGEMENT SERVICE  
SOUTH CENTRAL REGION  
505 MARQUETTE AVENUE, N.W., SUITE 815  
ALBUQUERQUE, NEW MEXICO 87102

RECEIVED  
BLM HAIL ROOM

JUN 2 9 23 AM '82

STATE OFFICE  
SANTA FE, N. MEX.

IN REPLY  
REFER TO:

JUN 25 1982

Memorandum

To: State Director, Bureau of Land Management, Santa Fe, New Mexico  
Attention: Chief, Oil and Gas Section

From: Deputy Minerals Manager, Oil and Gas, SCR, Albuquerque, New Mexico

Subject: Paduca Unit Agreement, No. 14-08-0001-19576, Lea County, New Mexico

One approved copy of the subject unit agreement is enclosed. Such agreement is effective as of date of approval. The basic information is as follows:

1. The unit agreement is dated May 1, 1982.
2. The unit operator is Yates Petroleum Corporation, 207 South Fourth Street, Artesia, New Mexico, 88210.
3. The unit area was designated and the text of the unit agreement was approved by the Minerals Manager on May 10, 1982.
4. Unitization covers all formations within the unit area.
5. There is currently production from the Delaware Sand in the unit. A determination as to whether such well(s) are capable of producing unitized substances in paying quantities will be deferred until a well is drilled and completed as a well capable of production in paying quantities and an initial participating area is established pursuant to Section 9 of the unit agreement.
6. The unit embraces 8961.88 acres more or less, all of which are Federal lands.
7. The following leases embrace lands within the unit area:

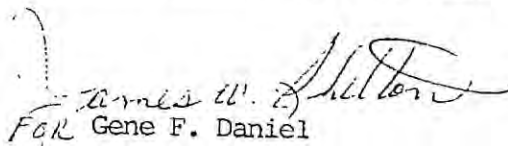
NOTED
S/R 8/20/82 rep
HI
MTP
OG
USE
COAL
POT
GEO
MC

NM-15317	NM-15913	NM-20976
NM-15318	*NM-15914	NM-0359295-A -NC
*NM-15680	*NM-15919	LC-061936 -NC
NM-15910	NM-16354	LC-062300 -NC
NM-15911	*NM-19621	LC-071986
NM-15912	NM-19860	

\*Indicates committed leases to be considered for segregation pursuant to Section 18(f) of the unit agreement and Public

Law 86-705. When segregated, we recommend the portion of the lease committed to the unit retain the base lease number.

8. All lands are fully or effectively committed except tracts 14, 15, and 16 which have no part committed.
9. The unit contains 8961.88 acres of which 8001.88 (89.29%) are fully or effectively committed, 960.00 (10.71%) acres are non-committed Federal.
10. All working interest owners have been invited to join.

  
FOR Gene F. Daniel

Enclosure

ABSTRACTERS NOTE:

We are unable to furnish a copy of the following instrument, due to the fact it is not filed in the lease file.

- Filed 07/16/1985, MERGER RECOGNIZED, PURE OIL CO

*6/23/92*

*Ey. chon 10/1/91*

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
Roswell District Office  
P. O. BOX 1397  
Roswell, New Mexico 88202

In Reply  
Refer To:  
14-08-0001-19576  
3180 (065)

JUN 22 1992

Memorandum

To: State Director (943C-1)  
Attention: Martha Rivera

From: Assistant District Manager, Minerals

Subject: Status of Leases Committed to the Paduca Unit

The fourteen leases listed below were committed to the Paduca Unit under Unitization Agreement No. 14 08-0001-19576, June 25, 1982.

- |                                |                                |  |
|--------------------------------|--------------------------------|--|
| LC-071986 - Prod.              | NM-15911 - <i>Non-p closed</i> | NM-16354 - Prod                        |
| NM-15317 - Prod                | NM-15912 - Prod                | NM-19621 - <i>already closed non-p</i> |
| NM-15318 - <i>Non-p closed</i> | NM-15913 - Prod                | NM-19860 - <i>Non-p closed</i>         |
| NM-15680 - <i>Non-p closed</i> | NM-15914 - <i>Non-p closed</i> | NM-20976 - <i>Non-p closed</i>         |
| NM-15910 - <i>Non-p closed</i> | NM-15919 - <i>Non-p closed</i> |  |

LC-071986 is held by production of a well on lease LC-071986 in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 14, T. 25 S., R. 32 E., Lea County, New Mexico. The well was completed June 12, 1967 and is productive from the Delaware at 4851 feet.

The initial unit well Enron Oil and Gas Company's No. 1-Paduca Federal Unit Com. on lease NM-16354 in the SE $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 22, T. 25 S., R. 32 E. was completed May 28, 1983 and is productive from the Atoka at 14135 feet. The E $\frac{1}{2}$  sec. 22 consisting of noncommitted lease LC-062300 and committed lease NM-16354 was dedicated to this well. The well was determined to be commercial and the initial Atoka participating area for the E $\frac{1}{2}$  sec. 22 was approved by our letter of February 29, 1984. Since lease LC-062300 was not committed to the said unit, Communitization Agreement (CA) RNM-095, December 1, 1982 for the E $\frac{1}{2}$  sec. 22 involving leases LC-062300 and NM-16354 was approved by our letter dated January 17, 1984.

The second unit well Yates Petroleum Company's No. 2-Paduca Unit on lease NM-15912 in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 23, T. 25 S., R. 32 E. was completed February 1, 1985 and is productive from the Delaware at 4838 feet. The NE $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 23 consisting of committed lease NM-15912 was dedicated to this well. The well was determined to be noncommercial by our letter dated December 15, 1989. Therefore, this well is being produced on a lease basis.

Post-It™ brand fax transmittal memo 7671		# of pages > 2	
To	Marylou Ormseth	From	Grace Gonzales
Co.	Roswell Dist	Co.	NM SO
Dept.		Phone #	438-7539
Fax #		Fax #	

The third unit well Yates Petroleum Corporation's No. 1 -Paduca AIG Federal (formerly No. 3-Paduca Unit) on lease NM-15317 in the NE $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 23, T. 25 S., R. 32 E. was completed September 10, 1989 and is productive from the Penn (Wolfcamp/Atoka/Morrow) at 12949 feet. The E $\frac{1}{2}$  sec. 23 consisting of committed leases NM-15317, NM-15912, and NM-15913 was dedicated to this well. The well was determined to be noncommercial by our letter dated September 24, 1990. CA NM-85330 approved effective September 1, 1989 by our letter dated September 25, 1991 communitized all rights as to natural gas and associated liquid hydrocarbons producible from the Wolfcamp, Atoka, and Morrow formations in the E $\frac{1}{2}$  sec. 23.

The drilling of fourth unit well was to have been commenced within 90 days after completion of the aforementioned third well on September 10, 1989. Since the fourth well was not being drilled by December 10, 1989, the Paduca Unit underwent automatic elimination December 10, 1989. Only the E $\frac{1}{2}$  sec. 22 consisting of noncommitted lease LC-062300 and committed lease NM-16354 remained in the Paduca Unit after automatic elimination. The nine committed leases listed below are considered nonproducing leases and therefore should be extended two years to December 10, 1991. Since none of these leases had production or other activity to extend them, they terminated December 10, 1991, two years after the automatic elimination from the Paduca Unit.

NM-15318 ✓  
 NM-15680 ✓  
 NM-15910 ✓

NM-15911 ✓ *Exp. Already*  
 NM-15914 ✓  
 NM-15919 ✓

NM-19621 ✓ *Term. Already*  
 NM-19860 ✓  
 NM-20976 ✓

Only leases LC-071986, NM-15317, NM-15912, NM-15913, and NM-16354 are extended by production beyond December 10, 1991.

(ORIG. SGD.) ARMANDO A. LOPEZ

CC:  
 NM (9430-1, *✓* Rivera)  
 NM (005, B. Lopez, D. Glass, A. Stiggins)  
 NM (067)



ORIGINAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: September 30, 1998

**RECEIVED**  
BUR. OF LAND MGMT.  
N.M.S.O. SANTA FE  
JAN 26 1998 PM  
AM 7 8 9 10 11 12 1 2 3 4 5 6

ASSIGNMENT OF RECORD TITLE INTEREST IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)  
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No. *
Lease Effective Date (Anniversary Date) *
New Serial No. NMLC071986

Type or print plainly in ink and sign in ink.

PART A: ASSIGNMENT

1. Assignee\* Matador Petroleum Corporation  
Street 8340 Meadow Road, Suite 158, Pecan Creek  
City, State, ZIP Code Dallas, TX 75231-3751

APPROVAL FILED IN  
NMLC063623

\*If more than one assignee, check here  and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper.

This record title assignment is for: (Check one)  Oil and Gas Lease, or  Geothermal Lease

Interest conveyed: (Check one or both, as appropriate)  Record Title,  Overriding Royalty, payment out of production or other similar interests or payments

2. This assignment conveys the following interest:

Land Description <small>Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.</small>	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
	a	b	c	d	e
*See Exhibit "A" attached hereto and made a part hereof.					

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE  
UNITED STATES OF AMERICA

This assignment is approved solely for administrative purposes. Approval does not warrant that either party to this assignment holds legal or equitable title to this lease.

Assignment approved for above described lands;

Assignment approved for attached land description

Assignment approved effective JUN 01 1998

Assignment approved for land description indicated on reverse of this form.

By Maria Vargas  
(Authorized Officer)

LAND LAW ASSISTANT  
FLUIDS ADJUDICATION TEAM  
(Title) MAY 20 1998  
(Date)

Part A (Continued): ADDITIONAL SPACE for Names and addresses of additional assignees in Item No. 1, if needed, or for Land Description in Item No. 2, if needed.

**PART B: CERTIFICATION AND REQUEST FOR APPROVAL**

1. The Assignor certifies as owner of an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
2. Assignee certifies as follows: (a) Assignee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the assignment of NPR-A leases, assignee is a citizen, national, or resident alien of the United States or association of such citizens, nationals, resident aliens or private, public or municipal corporations, (b) Assignee is not considered a minor under the laws of the State in which the lands covered by this assignment are located; (c) Assignee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 200,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the assignment are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Assignee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Assignee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Assignee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal assignments, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Effective 10-1-97  
 Executed this 20th day of January, 19 98

Effective 10-1-97  
 Executed this 20th day of January, 19 98

Name of Assignor as shown on current lease Union Oil Company of California  
 Please type or print

Assignor \_\_\_\_\_ (Signature)  
 or  
 Attorney-in-fact Robert C. Gnagy (Signature) Robert C. Gnagy  
P. O. Box 4551  
 \_\_\_\_\_ (Assignor's Address)  
Houston, TX 77210-4551  
 \_\_\_\_\_ (City) \_\_\_\_\_ (State) \_\_\_\_\_ (Zip Code)

Assignee Joseph Wm. Foran, Jr. (Signature)  
 or  
 Attorney-in-fact Joseph Wm. Foran, President  
MATADOR PETROLEUM CORPORATION  
8340 Meadow Road, Suite 158  
Dallas, TX 75231-3751

Public reporting burden for this form is estimated to average 30 minutes per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer (DW-110), Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0034), Washington, D.C. 20503.

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EXHIBIT "A"

Attached to and made a part of Assignment of Record Title Interest in a Lease for Oil and Gas or Geothermal Resources from Union Oil Company of California, Assignor, to Matador Petroleum Corporation, Assignee

UNION LEASE NO.	BLM LEASE SERIAL NO.	LEASE EFF. DATE	LAND DESCRIPTION	Percent of Interest		Percent of Overriding Royalty or Similar Interests	
				Owned	Conveyed	Retained	Reserved
0053574	USA LC-071986	09/01/51	Township 25 South, Range 32 East, NMPM Section 11: SW Section 14: SE Section 24: N2NW,SWNW Containing 440.0 acres, more or less Lea County, New Mexico	100%	100%	-	5%
0053612	USA NM-0392082-A	06/01/63	Township 26 South, Range 32 East, NMPM Section 4: All Section 5: N2,SW,N2SE,SESE Section 7: Lots 3,4,E2SW (160.49) Section 9: N2 Containing 1,720.49 acres, more or less Lea County, New Mexico	100%	100%	-	5%
0053678	USA NM-89425	10/01/51	Township 26 South, Range 33 East, NMPM Section 4: N2,N2S2,S2SW,SWSE Containing 600.0 acres, more or less Lea County, New Mexico	100%	100%	-	-
0097769	USA NM-43562	08/01/81	Township 25 South, Range 33 East, NMPM Section 28: W2 Section 29: W2 Containing 640.0 acres, more or less Lea County, New Mexico	100%	100%	-	6.25%
0071943	USA NM-06784	06/01/55	Township 20 South, Range 30 East Section 22: N2N2,S2NW,SWNE Containing 280.0 acres, more or less Eddy County, New Mexico	100%	100%	-	3%

ORIGINAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: September 30, 1998

RECEIVED  
BUR. OF LAND MGMT.

N.M.S.O. SANTA FE TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Lease Serial No.

JAN 26 1998  
AM 7 8 9 10 11 12 1 2 3 4 5 6 PM

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)  
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

\*

NMLC071986

Type or print plainly in ink and sign in ink.

ORIGINAL & REQUEST FOR  
APPROVAL FILED IN

1. Transferee (Sublessee)\* **PART A: TRANSFER**  
Street Matador Petroleum Corporation  
City, State, ZIP Code 8340 Meadow Road, Suite 158, Pecan Creek  
Dallas, TX 75231-3751

NMLC063623

\*If more than one transferee, check here  and list the name(s) and address(es) of all additional transferees on the reverse of this form or on a separate attached sheet of paper.

This transfer is for: (Check one)  Oil and Gas Lease, or  Geothermal Lease

Interest conveyed: (Check one or both, as appropriate)  Operating Rights (sublease)  Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description <small>Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.</small>	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
	b	c	d	e	f
a					
*See Exhibit "A" attached hereto and made a part hereof.					

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE

THE UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

Transfer approved effective JUN 01 1998

By Maria Vargas  
(Authorized Officer)

LAND LAW ASSISTANT  
FLUIDS ADJUDICATION TEAM MAY 20 1998  
(Title) (Date)

Part A (Continued): ADDITIONAL SPACE for Names and addresses of additional transferees in Item No. 1, if needed, or for Land Description in Item No. 2 if needed.

### PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; and (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.

For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this transfer is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Effective 10-1-97

Effective 10-1-97

Executed this 20th day of January, 19 98

Executed this 20th day of January, 19 98

Name of Transferor Union Oil Company of California  
Please type or print

Transferee Joseph Wm. Foran  
(Signature)

Transferor \_\_\_\_\_  
or  
Attorney-in-fact Robert C. Gnagy  
(Signature) Robert C. Gnagy

or  
Attorney-in-fact Joseph Wm. Foran, President  
MATADOR PETROLEUM CORPORATION  
8340 Meadow Road, Suite 158  
Dallas, TX 75231-3751

P. O. Box 4551  
(Transferor's Address)  
Houston, TX 77210-4551  
(City) (State) (Zip Code)

### BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer (DW-110), Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0034), Washington, D.C. 20503.

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHIBIT "A"

Attached to and made a part of Transfer of Operating Rights (Sublease) in a Lease for Oil and Gas or Geothermal Resources from Union Oil Company of California, Transferor, to Matador Petroleum Corporation, Transferee

UNION LEASE NO.	BLM LEASE SERIAL NO.	LEASE EFF. DATE	LAND DESCRIPTION	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
				Owned	Conveyed	Retained	Reserved	Previously Reserved or Conveyed
0053574	USA LC-071986	09/01/51	Township 25 South, Range 32 East Section 11: SW Section 14: W2SE Section 24: N2NW,SWNW Surface to 16,131' (overriding royalty now owned by Union & to transfer to Transferee)	100%	100%	-	-	2.5% 5% 5%
0053612	USA NM-0392082-A	06/01/63	Below 16,131' Section 14: E2SE Below 5,004' to 16,131' (overriding royalty now owned by Union & to transfer to Transferee) Below 16,131' Lea County, New Mexico	100%	100%	-	-	2.5% 5% 5%
			Township 26 South, Range 32 East Section 4: NENW Surface to base of Delaware formation (overriding royalty now owned by Union & to transfer to Transferee)	100%	100%	-	-	2.5% 5% 5%
			Below base of Delaware formation Section 4: W2NW,SENNW,E2NE,S2,SWNE Section 5: N2,N2SE,SESE,SW Section 7: E2SW,Lots 3 & 4 Section 9: N2 All depths Section 4: NWNE Surface to 4,620' - gas rights only Below 4,620' Lea County, New Mexico	100%	100%	-	-	5% 5% 5% 5%



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office  
1474 Rodeo Road  
P. O. Box 27115  
Santa Fe, New Mexico 87502-0115

IN REPLY REFER TO:  
**NMLC071986**  
**3103 (93000-gag)**

April 8, 1999

DECISION

Matador Petroleum Corporation : Oil and Gas  
8340 Meadow Rd. :  
Dallas, TX 752303751 :

Suspension of Operations and Production Granted

Oil and gas lease NMLC071986 issued September 1, 1951, for a period of ten years ending August 31, 1961. This lease has been held by production. A suspension of operations and production has been granted effective April 1, 1999, in accordance with 43 CFR 3103.4-4, and Washington Instruction Memorandum 99-054, dated February 4, 1999.

Under the suspension of all operations and production, the rental or minimum royalty payment for this lease is suspended effective April 1, 1999.

The suspension will terminate with the earliest of any of the following conditions: (a) first day of the month in which the operator conducts any operations; (b) two years from the effective date of this policy (February 4, 1999); or (c) when the price of WTI (West Texas Intermediate) crude is at or above \$15 per barrel for 90 consecutive pricing days.

It is the lessee's responsibility to inform all lease interest holders about this suspension.

If you have any questions, you may contact me at 505-438-7539.

Grace A. Gonzales  
Land Law Examiner  
Fluids Adjudication Team

cc: MMS, MS3133, Reference Data Branch  
NM060 - Gary Gourley  
O'Neill Properties, Ltd., P. O. Box 2840, Midland, TX 79702



ABSTRACTERS NOTE:

We are unable to furnish a copy of the following instrument, due to the fact it is not filed in the lease file.

- Filed 09/02/2003, MERGER RECOGNIZED, MATADOR/TOM BROWN INC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: October 31, 2004

RECEIVED

OCT 15 2004

BUREAU OF LAND MGMT,  
N.M.S.O. SANTA FE

ASSIGNMENT OF RECORD TITLE INTEREST IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)  
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No  
See attached Exhibit "A"  
Lease Effective Date  
(Anniversary Date)  
New Serial No.  
NMLC071986

Type or print plainly in ink and sign in ink.

PART A: ASSIGNMENT

Assignee\* Magnum Hunter Production, Inc.  
Street 3500 William D. Tate Ave., Suite 200  
City, State, ZIP Code Grapevine, TX 76051

**ORIGINAL**  
Receipt # 969932

\*If more than one assignee, check here  and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper

This record title assignment is for: (Check one)  Oil and Gas Lease, or  Geothermal Lease

Interest conveyed: (Check one or both, as appropriate)  Record Title,  Overriding Royalty, payment out of production or other similar interests or payments

2. This assignment conveys the following interest

Land Description Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
	a	b	c	d	e
See Exhibit "A" attached hereto Lea County, New Mexico		100%	None	None	As shown of record

ORIGINAL & REQUEST FOR APPROVAL FILED IN  
NMLC 063623

FOR BLM USE ONLY - DO NOT WRITE BELOW THIS LINE

UNITED STATES OF AMERICA

This assignment is approved solely for administrative purposes. Approval does not warrant that either party to this assignment holds legal or equitable title to this lease.

Assignment approved for above described lands;  Assignment approved for attached land description

Assignment approved effective NOV 01 2004  Assignment approved for land description indicated on reverse of this form.

By Anna Rudolph  
(Authorized Officer)

LAND LAW ASSISTANT  
FLUIDS ADJUDICATION TEAM  
(Title)

DEC 08 2004  
(Date)

(Continued on reverse)



**PART B - CERTIFICATION AND REQUEST FOR APPROVAL**

1. The Assignor certifies as owner if an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
2. Assignee certifies as follows: (a) Assignee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the assignment of NPR-A leases, assignee is a citizen, national, or resident alien of the United States or association of such citizens, nationals, resident aliens or private, public or municipal corporations, (b) Assignee is not considered a minor under the laws of the State in which the lands covered by this assignment are located; (c) Assignee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the assignment are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts, (e) Assignee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Assignee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Assignee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal assignments, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 22nd day of September 2004

Executed this 24th day of Sept. 2004

Name of Assignor as shown on current lease Tom Brown, Inc.  
(Please type or print)

Assignor \_\_\_\_\_  
or \_\_\_\_\_ (Signature)

Attorney-in-Fact Mark Virant

140001 N. Dallas Parkway, Suite 1000  
(Assignor's Address)

Dallas TX 75240  
(City) (State) (Zip Code)

Assignee Richard R. Farrell  
or Richard R. Farrell, Vice President-Land (Onshore)  
Attorney-in-fact \_\_\_\_\_ (Signature)

Public reporting burden for this form is estimated to average 30 minutes per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0034), Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C Street, N.W., Washington, D.C. 20240.

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Exhibit "A"

Record Title

Lea Co, New Mexico

County	OP/RT	TBI Lse#	LEASE NAME	LSE DATE	LAND DESCRIPTION
Lea	OP/RT	1*807746	USA LC-063623	09/01/45	09S38E31 - 640.000 ACS, BEING ALL, DEPTHS BELOW 5109 10S38E05 - 159.640 ACS, BEING NW, DEPTHS BELOW 5,109
Lea	OP/RT	1*808371	USA NM-43556	08/01/81	22S31E01 - 79.81ACS BEING LOTS 1 AND 2 BELOW BASE OF DELAWARE 22S31E01 - 80.00 ACS BEING S/2 NE BELOW BASE OF THE DELAWARE
Lea	OP/RT	1*808811	USA NM-84647	07/01/72	19S33E28: SW/4 SURFACE TO 13,760
Lea	OP/RT	1*808813	USA NM-46274	10/01/81	19S33E33: N/2NW/4 BELOW MORROW FORMATION
Lea	OP/RT	1*808834	USA NM-6869	08/01/68	19S34E06 - 157.98ACS BEING LOT 7, S/2 SE, SE SW BELOW 13,245
Lea	OP/RT	1*808837	USA NM-6868	07/31/69	19S34E05: SW/4SW/4 19S34E08: W/2W/2
Lea	OP/RT	1*808839	USA NM-10474	10/01/69	19S34E04 - 248.91 ACS BEING LOTS 1, 2, AND S/2 NE/4, AND S/2 SW/4, EXCEPT RIGHTS IN MORROW ENCOUNTERED IN PIPELINE FEDERAL #1-4 WELL FROM 12,920 TO 13,442
Lea	OP/RT	1*808850	USA NM-089425	10/01/51	19S34E04- 248.91 ACS BEING LOTS 1, 2, AND S/2 NE/4 AND S/2 SW/4 IN MORROW BETWEEN 12,920 TO 13,442 19S34E31- 40.00 ACS BEING THE NE/4 NW/4
Lea	OP/RT	1*808851	USA NM-0392082-A	06/01/63	26S33E04: N/2, N/2S/2, S/2SW/4 26S33E04: SW/4SE/4 FROM 5,300 TO ADOBE 26S32E04: E/2NE/4, NW/4, S/2, SW/4NE/4 26S32E05: N/2, N/2SE/4, SE/4SE/4, SW/4 26S32E07: LOT 3 (41.27), LOT 4 (40.22), E/2SW/4 26S32E09: N/2 26S32E04: NW/4NE/4 SURFACE TO 4,620
Lea	OP/RT	1*808853	USA NM-05792A	07/01/51	25S33E33 - NW/4SW/4
Lea	OP/RT	1*808856	USA LC-071986	09/01/51	25S32E11 - 160.00 ACS BEING THE SW/4 25S32E14 - 160.00 ACS BEING THE SE/4 25S32E24 - 120.00 ACS BEING THE N/2 NW/4 AND SW/4 NW/4 <i>ALL AS TO DEPTHS BELOW 13,101 - 13,104</i>
Lea	OP/RT	1*808916	USA NM-8447	01/01/69	24S35E04 - 400.35 ACS BEING LOTS 1, 2, S/2 NE/4, E/2 SW/4, SE/4 LIMITED TO DEPTHS BELOW 13,590
Lea	OP/RT	1*809061	USA NM NM-83611	04/01/90	19S33E25 - 160.00 ACS BEING THE NW/4, BELOW THE TOP OF THE SEVEN RIVERS FORMATION OR 3,443
Lea	OP/RT	1*810314	USA NM-4314	02/01/68	19S34E05 - 280.00 ACS BEING N/2 S/2, S/2 SE/4, SE/4 SW/4 19S34E06 - 173.744 ACS BEING LOTS 1 THRU 4
Lea	OP/RT	1*810316	USA NM-9414	05/01/69	19S34E06 - 316.08 ACS LOTS 5, 6; N2SE; NESW; S2NE; SENW, BELOW 13,245 19S34E04 - 120.00 ACS BEING THE N/2 SE/4 AND SW/4 SE/4 19S34E04 - 80.00 ACS BEING THE N/2 SW/4, FROM 12,921 TO 13,579 AND BELOW 14,457
Lea	RT	1*803668	USA NM-65441	04/01/85	26S34E24: ALL
Lea	RT	1*808792	USA NM-027570	06/01/69	26S34E25: ALL
Lea	RT	1*808793	USA NM-15917	07/01/72	19S33E21: S/2
Lea	RT	1*808795	USA NM-9824	08/01/69	19S33E28: NE/4; NW/4
Lea	RT	1*808796	USA NM-27573	12/01/73	19S33E26: N/2NE/4; SW/4NE/4 19S33E35: NE/4NE/4; S/2N/2
Lea	RT	1*808797	USA NM-29701	03/01/77	19S33E35 - 120.000 ACS BEING THE NW/4 NE/4, N/2 NW/4 19S33E26 - 80.00 ACS BEING THE W/2 SE
Lea	RT	1*808798	USA NM-30071	04/12/77	19S33E26 - 240.00 ACS BEING THE NW/4 E/2 SE/4
Lea	RT	1*808815	USA NM-29702	03/01/77	19S33E29 - 120.00 ACS BEING THE SE/4 SW/4 AND S/2 SE/4
Lea	RT	1*808816	USA NM-32591	04/01/78	19S33E20 - 200.00 ACS BEING THE NE/4 SW/4, SE/4

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0034  
Expires: October 31, 2004

RECEIVED  
**OCT. 15 2004**  
BUR. OF LAND MGMT.  
N.M.S.O. SANTAFE

**TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES**

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)  
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No  
See attached  
Exhibit "A"  
**NMLC 071986**

Type or print plainly in ink and sign in ink.

**PART A: TRANSFER**

Transferee (Sublessee)\* **MAGNUM HUNTER PRODUCTION, INC**  
Street **3500 WILLIAM D TATE AVE., SUITE 200**  
City, State, ZIP Code **GRAPEVINE, TX 76051**

**Receipt # 969932**

\*If more than one transferee, check here  and list the name(s) and address(es) of all additional transferees on the reverse of this form or on a separate attached sheet of paper.

This transfer is for: (Check one)  Oil and Gas Lease, or  Geothermal Lease

Interest conveyed. (Check one or both, as appropriate)  Operating Rights (sublease)  Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description <small>Additional space on reverse, if needed. Do not submit documents or agreements other than this form, such documents or agreements shall only be referenced herein.</small>	Percent of Interest			Percent of Overriding Royalty Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
	a	b	c	d	e
See Exhibit "A" attached hereto Lea County, New Mexico		100%	NONE	NONE	AS SHOWN OF RECORD

THIS REQUEST FOR APPROVAL FILED IN  
**NUM 62932**

FOR BLM USE ONLY - DO NOT WRITE BELOW THIS LINE  
UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

Transfer approved effective **NOV 01 2004**

By **Anna Rudolph**  
(Authorized Officer)

**LAND LAW ASSISTANT  
FLUIDS ADJUDICATION TEAM**  
(Title)

**DEC 08 2004**  
(Date)

(Continued on reverse)

**PART B - CERTIFICATION AND REQUEST FOR APPROVAL**

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above assignee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations, (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act, and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.

For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 27th day of July 20 04

Executed this 24th day of Sept. 20 04

Name of Transferor as shown on current lease TOM BROWN, INC.  
(Please type or print)

MAGNUM HUNTER PRODUCTION, INC.

Transferor [Signature]  
or (Signature)

Transferee [Signature]  
or Richard R. Partell, Vice President-Land (Onshore)

Attorney-in-fact Mark Virant  
14001 N Dallas Parkway, Suite 1000  
(Transferor's Address)

Attorney-in-fact \_\_\_\_\_

Dallas TX 75240  
(City) (State) (Zip Code)

Public reporting burden for this form is estimated to average 30 minutes per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0034), Bureau Clearance Officer, (WC-630), Mail Stop 401 LS, 1849 C Street, N.W., Washington, D.C. 20240.

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Exhibit "A"**  
**Operating Rights**  
 Lea Co, New Mexico

County	OP/RT	TBI Lse#	LEASE NAME	LSE DATE	LAND DESCRIPTION
Lea	OP/RT	1*808856	USA LC-071986	09/01/51	25S32E11 - 160.00 ACS BEING THE SW/4 25S32E14 - 160.00 ACS BEING THE SE/4 25S32E24 - 120.00 ACS BEING THE N/2 NW/4 AND SW/4 NW/4 ALL AS TO DEPTHS BELOW 16,131'
Lea	OP/RT	1*808916	USA NM-8447	01/01/69	24S35E04 - 400.35 ACS BEING LOTS 1, 2, S/2 NE/4, E/2 SW/4, SE/4 LIMITED TO DEPTHS BELOW 13,590
Lea	OP/RT	1*809061	USA NM NM-83611	04/01/90	19S33E25 - 160.00 ACS BEING THE NW/4, BELOW THE TOP OF THE SEVEN RIVERS FORMATION OR 3,443
Lea	OP/RT	1*810314	USA NM-4314	02/01/68	19S34E05 - 280.00 ACS BEING N/2 S/2, S/2 SE/4, SE/4 SW/4 19S34E06 - 173.744 ACS BEING LOTS 1 THRU 4 19S34E06 - 316.08 ACS LOTS 5, 6; N2SE; NESW; S2NE; SENW, BELOW 13,245
Lea	OP/RT	1*810316	USA NM-9414	05/01/69	19S34E04 - 120.00 ACS BEING THE N/2 SE/4 AND SW/4 SE/4 19S34E04 - 80.00 ACS BEING THE N/2 SW/4, FROM 12,921 TO 13,579 AND BELOW 14,457

ABSTRACTERS NOTE:

We are unable to furnish a copy of the following instrument, due to the fact it is not filed in the lease file.

- Filed 12/15/2015, BANKRUPTCY FILED, MAGNUM HUNTER PROD

NMLC 071986

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
43757  
Book 2152 Page 811  
1 of 3  
07/02/2019 04:06 PM  
BY CARRIE SANDOVAL

**ASSIGNMENT OF OVERRIDING ROYALTY INTEREST**

BLM, NMSO  
SANTA FE  
RECEIVED

FEB 24 2020

PAID  
RECEIPT # 4696826

**STATE:** NEW MEXICO  
**COUNTY:** LEA  
**GRANTOR:** ELLIOTT INDUSTRIES LIMITED PARTNERSHIP  
P. O. Box 1328  
Santa Fe, NM 88004  
  
**GRANTEES:** Pony Oil Operating, LLC  
4245 N. Central Expy.  
Suite 320 Box 109  
Dallas, TX 75205  
  
**Effective Date:** June 1, 2019

For adequate consideration, the receipt of which is hereby acknowledged, Grantor, named above does hereby grant, sell, convey, transfer, assign and deliver unto to Grantees, named above, **all right title and interest** in and to Grantor's overriding royalty interest in and to the oil and gas lease described on Exhibit "A" (the "Lease"), insofar as the lease covers the lands ("Lands") set out on Exhibit "A", attached hereto and made a part by this reference, together with all other rights, interests, and privileges incident or appurtenant thereto.

Grantor agrees to execute such further documents or instruments as may be requisite for the full and complete enjoyment of the rights herein granted to do all such other and further acts and things as may be necessary to more fully and effectively grant, convey and assign to Grantee the above described property and interests.

TO HAVE AND TO HOLD, the above described property and interest, together with all and singular the rights and appurtenances thereunto and in anywise appertaining thereto, unto Grantee, its successors and assigns forever, with special warranty covenants.

This Assignment of Overriding Royalty Interest shall bind and inure to the benefit of the heirs, successors and assigns of the parties hereto.

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
43757  
Book 2152 Page 811  
2 of 3  
07/02/2019 04:06 PM  
BY CARRIE SANDOVAL

IN WITNESS WHEREOF Grantor has executed this instrument this 25<sup>th</sup> day of June 2019, but made effective as of June 1, 2019.

**GRANTOR:**

**Seller:**  
**ELLIOTT INDUSTRIES LIMITED PARTNERSHIP**  
By Elliott Management Company, Managing General Partner

By: *[Signature]*  
Stephen L. Elliott, President

**ACKNOWLEDGEMENT BY NOTARY PUBLIC**

STATE OF NEW MEXICO §  
§ ss.  
COUNTY OF SANTA FE §

This instrument was acknowledged before me on the 25 day of June, 2019, by Stephen L. Elliott, President of Elliott Management Company, the Managing General Partner of Elliott Industries Limited Partnership, on behalf of said partnership.

*[Signature]*  
Notary Public

My Commission Expires:  
4/22/2021



**EXHIBIT "A" TO FOLLOW**



LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
43757  
Book 2152 Page 811  
3 of 3  
07/02/2019 04:06 PM  
BY CARRIE SANDOVAL

**EXHIBIT "A"**

**ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT OF  
OVERRIDING ROYALTY INTEREST FROM STEPHEN L. ELLIOTT, MANAGER OF  
ELLIOTT INDUSTRIES LIMITED PARTNERSHIP TO PONY OIL OPERATING, LLC.**

**Lease and Lands**

Oil and gas Lease NMLC 071986 dated September 1, 1951 by and between the United States Department of the Interior, Bureau of Land Management, as Lessor, and Margery F. Sweetser, as Lessee, covering the following described lands in Lea County, New Mexico:

Township 25 South, Range 32 East, N.M.P.M.

Section 11: SW

Section 14: SE

Section 24: N2NW, SWNW

Containing 440.00 acres, more or less.

**\*It is this intent of the assignor to convey all right title and interest in and to said lease covering all depths.**

**END OF EXHIBIT "A"**

NMLC 071286

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
44638  
Book 2153 Page 687  
1 of 5  
07/25/2019 09:15 AM  
BY ANGIE BEAUCHAMP

**ASSIGNMENT OF OVERRIDING ROYALTY INTEREST**

**STATE:** NEW MEXICO  
**COUNTY:** LEA  
**GRANTOR:** Pony Oil Operating, LLC  
4245 N. Central Expy.  
Suite 320 Box 109  
Dallas, TX 75205  
**GRANTEE:** TD Minerals LLC  
8111 Westchester Drive, Suite 900  
Dallas, TX 75225  
**Effective Date:** June 1, 2019

BLM, NMSO  
SANTA FE  
RECEIVED  
FEB 24 2020

RECEIPT # PAID 4696826

For adequate consideration, the receipt of which is hereby acknowledged, Grantor, named above does hereby grant, sell, convey, transfer, assign and deliver unto to Grantee, named above, an undivided **Seventy-Two Percent (72.00%)** in and to Grantor's overriding royalty interest in and to the oil and gas leases described on Exhibit "A" (the "**Leases**"), insofar as the leases cover the lands ("**Lands**") set out on Exhibit "A", attached hereto and made a part by this reference, together with all other rights, interests, and privileges incident or appurtenant thereto conveyed by virtue of those certain Assignments set out on Exhibit "B", attached hereto and made a part by this reference.

Notwithstanding anything contained herein to the contrary, it is Grantor's intent to only convey an undivided seventy-two percent (72.00%) of those certain overriding royalty interests acquired by virtue of those certain Assignments set out on Exhibit "B". Grantor does not intend to convey any other interest owned in and to those certain Leases and Lands.

Grantor agrees to execute such further documents or instruments as may be requisite for the full and complete enjoyment of the rights herein granted to do all such other and further acts and things as may be necessary to more fully and effectively grant, convey and assign to Grantee the above described property and interests.

TO HAVE AND TO HOLD, the above described property and interest, together with all and singular the rights and appurtenances thereunto and in anywise appertaining thereto, unto Grantee, its successors and assigns forever, and Grantor, for itself and its heirs, executors, administrators, successors and assigns does hereby agree to forever warrant and defend title to the above described property and interest by, through, and under Grantor but not otherwise.

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
44638  
Book 2153 Page 687  
2 of 5  
07/25/2019 09:15 AM  
BY ANGIE BEAUCHAMP

This Assignment of Overriding Royalty Interest shall bind and inure to the benefit of the heirs, successors and assigns of the parties hereto.

IN WITNESS WHEREOF Grantor has executed this instrument this 24 day of July 2019, but made effective as of June 1, 2019.

GRANTOR:

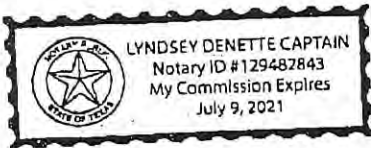
By: *JP Merritt*  
John Paul Merritt, Manager

ACKNOWLEDGEMENT BY NOTARY PUBLIC

STATE OF TEXAS }  
COUNTY OF DALLAS }

Before me, the undersigned authority, a Notary Public in and for the State of TX, on this day personally appeared **John Paul Merritt, as Manager of Pony Oil Operating, LLC**, known to me to be the person whose name is subscribed to the foregoing instrument, and he acknowledged to me that he executed the same for the purposes and consideration therein expressed and in the capacities therein stated.

WITNESS MY HAND this the 24 day of JULY 2019.



*Lyndsey Denette Captain*

Notary Public in and for the State of TX  
Printed Name: LYNDEY DENETTE CAPTAIN  
Expiration: 7/9/2021

EXHIBIT "A" TO FOLLOW

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
44638  
Book 2153 Page 687  
3 of 5  
07/25/2019 09:15 AM  
BY ANGIE BEAUCHAMP

**EXHIBIT "A"**

**ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT OF  
OVERRIDNG ROYALTY INTEREST FROM PONY OIL OPERATING, LLC TO TD  
MINERALS LLC.**

**Leases and Lands**

Oil and Gas Lease NMNM 14155 dated September 1, 1971 by and between the United States of America, Bureau of Land Management, as Lessor, and Leland A. Hodges, as Lessee, covering the following described lands in Lea County, New Mexico:

Township 21 South, Range 32 East, N.M.P.M.  
Section 13: N2, N2SW, NWSE  
Section 14: NE  
Containing 600.00 acres, more or less.

Oil and gas Lease NMLC 071986 dated September 1, 1951 by and between the United States Department of the Interior, Bureau of Land Management, as Lessor, and Margery F. Sweetser, as Lessee, covering the following described lands in Lea County, New Mexico:

Township 25 South, Range 32 East, N.M.P.M.  
Section 11: SW  
Section 14: SE  
Section 24: N2NW, SWNW  
Containing 440.00 acres, more or less.

**END OF EXHIBIT "A"**

**EXHIBIT "B" TO FOLLOW**

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
44638  
Book 2153 Page 687  
4 of 5  
07/25/2019 09:15 AM  
BY ANGIE BEAUCHAMP

**EXHIBIT "B"**

**ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT OF  
OVERRIDING ROYALTY INTEREST FROM PONY OIL OPERATING, LLC TO TD  
MINERALS LLC.**

**Assignments**

1. That certain Assignment of Overriding Royalty Interest dated June 4, 2019, effective June 1, 2019, recorded June 19, 2019 in Book 2152 at Page 100, in the Official Public Records of Lea County, New Mexico, wherein Nolan, LLC, conveyed Pony Oil Operating, LLC all right, title, and interest in and to those certain overriding royalty interests in and to:

Oil and Gas Lease NMNM 14155 dated September 1, 1971 by and between the United States of America, Bureau of Land Management, as Lessor, and Leland A. Hodges, as Lessee, covering the following described lands in Lea County, New Mexico:

Township 21 South, Range 32 East, N.M.P.M.

Section 13: N2, N2SW, NWSE

Section 14: NE

Containing 600.00 acres, more or less.

2. That certain Assignment of Overriding Royalty Interest dated June 4, 2019, effective June 1, 2019, recorded July 10, 2019 in Book 2153 at Page 67, in the Official Public Records of Lea County, New Mexico, wherein Mabel, LLC, conveyed Pony Oil Operating, LLC all right, title, and interest in and to those certain overriding royalty interests in and to:

Oil and Gas Lease NMNM 14155 dated September 1, 1971 by and between the United States of America, Bureau of Land Management, as Lessor, and Leland A. Hodges, as Lessee, covering the following described lands in Lea County, New Mexico:

Township 21 South, Range 32 East, N.M.P.M.

Section 13: N2, N2SW, NWSE

Section 14: NE

Containing 600.00 acres, more or less.

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
44638  
Book 2153 Page 687  
5 of 5  
07/25/2019 09:15 AM  
BY ANGIE BEAUCHAMP

3. That certain Assignment of Overriding Royalty Interest dated June 25, 2019, effective June 1, 2019, recorded July 2, 2019 in Book 2152 at Page 811, in the Official Public Records of Lea County, New Mexico, wherein Elliott Industries Limited Partnership, conveyed Pony Oil Operating, LLC all right, title, and interest in and to those certain overriding royalty interests in and to:

Oil and gas Lease NMLC 071986 dated September 1, 1951 by and between the United States Department of the Interior, Bureau of Land Management, as Lessor, and Margery F. Sweetser, as Lessee, covering the following described lands in Lea County, New Mexico:

Township 25 South, Range 32 East, N.M.P.M.  
Section 11: SW  
Section 14: SE  
Section 24: N2NW, SWNW  
Containing 440.00 acres, more or less.

**END OF EXHIBIT "B"**

NMLC 07/1980

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
44639  
Book 2153 Page 688  
1 of 5  
07/25/2019 09:15 AM  
BY ANGIE BEAUCHAMP

**ASSIGNMENT OF OVERRIDING ROYALTY INTEREST**

STATE: NEW MEXICO  
COUNTY: LEA  
GRANTOR: Pony Oil Operating, LLC  
4245 N. Central Expy.  
Suite 320 Box 109  
Dallas, TX 75205  
GRANTEE: MerPel, LLC  
4245 N. Central Expy.  
Suite 320 Box 109  
Dallas, TX 75205  
Effective Date: June 1, 2019

BLM, NMSO  
SANTA FE  
RECEIVED  
FEB 24 2020

RECEIPT # PAID 4696826

For adequate consideration, the receipt of which is hereby acknowledged, Grantor, named above does hereby grant, sell, convey, transfer, assign and deliver unto to Grantee, named above, an undivided **Nine Percent (9.00%)** in and to Grantor's overriding royalty interest in and to the oil and gas leases described on Exhibit "A" (the "**Leases**"), insofar as the leases cover the lands ("**Lands**") set out on Exhibit "A", attached hereto and made a part by this reference, together with all other rights, interests, and privileges incident or appurtenant thereto conveyed by virtue of those certain Assignments set out on Exhibit "B", attached hereto and made a part by this reference.

Notwithstanding anything contained herein to the contrary, it is Grantor's intent to only convey an undivided nine percent (9.00%) of those certain overriding royalty interests acquired by virtue of those certain Assignments set out on Exhibit "B". Grantor does not intend to convey any other interest owned in and to those certain Leases and Lands.

Grantor agrees to execute such further documents or instruments as may be requisite for the full and complete enjoyment of the rights herein granted to do all such other and further acts and things as may be necessary to more fully and effectively grant, convey and assign to Grantee the above described property and interests.

TO HAVE AND TO HOLD, the above described property and interest, together with all and singular the rights and appurtenances thereunto and in anywise appertaining thereto, unto Grantee, its successors and assigns forever, and Grantor, for itself and its heirs, executors, administrators, successors and assigns does hereby agree to forever warrant and defend title to the above described property and interest by, through, and under Grantor but not otherwise.

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
44639  
Book 2153 Page 688  
2 of 5  
07/25/2019 09:15 AM  
BY ANGIE BEAUCHAMP

This Assignment of Overriding Royalty Interest shall bind and inure to the benefit of the heirs, successors and assigns of the parties hereto.

IN WITNESS WHEREOF Grantor has executed this instrument this 24 day of July 2019, but made effective as of June 1, 2019.

GRANTOR:

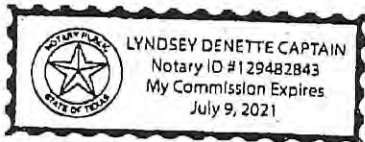
By: JP Merritt  
John Paul Merritt, Manager

ACKNOWLEDGEMENT BY NOTARY PUBLIC

STATE OF TEXAS }  
COUNTY OF DALLAS }

Before me, the undersigned authority, a Notary Public in and for the State of TX, on this day personally appeared **John Paul Merritt, as Manager of Pony Oil Operating, LLC**, known to me to be the person whose name is subscribed to the foregoing instrument, and he acknowledged to me that he executed the same for the purposes and consideration therein expressed and in the capacities therein stated.

WITNESS MY HAND this the 24 day of JULY 2019.



Lyndsey Denette Captain

Notary Public in and for the State of TX  
Printed Name: LYNDEY DENETTE CAPTAIN  
Expiration: 7/9/2021

EXHIBIT "A" TO FOLLOW



LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
44639  
Book 2153 Page 688  
3 of 5  
07/25/2019 09:15 AM  
BY ANGIE BEAUCHAMP

**EXHIBIT "A"**

**ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT OF  
OVERRIDNG ROYALTY INTEREST FROM PONY OIL OPERATING, LLC TO  
MERPEL, LLC.**

**Leases and Lands**

Oil and Gas Lease NMNM 14155 dated September 1, 1971 by and between the United States of America, Bureau of Land Management, as Lessor, and Leland A. Hodges, as Lessee, covering the following described lands in Lea County, New Mexico:

Township 21 South, Range 32 East, N.M.P.M.  
Section 13: N2, N2SW, NWSE  
Section 14: NE  
Containing 600.00 acres, more or less.

Oil and gas Lease NMLC 071986 dated September 1, 1951 by and between the United States Department of the Interior, Bureau of Land Management, as Lessor, and Margery F. Sweetser, as Lessee, covering the following described lands in Lea County, New Mexico:

Township 25 South, Range 32 East, N.M.P.M.  
Section 11: SW  
Section 14: SE  
Section 24: N2NW, SWNW  
Containing 440.00 acres, more or less.

**END OF EXHIBIT "A"**

**EXHIBIT "B" TO FOLLOW**

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
44639  
Book 2153 Page 688  
4 of 5  
07/25/2019 09:15 AM  
BY ANGIE BEAUCHAMP

**EXHIBIT "B"**

**ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT OF  
OVERRIDING ROYALTY INTEREST FROM PONY OIL OPERATING, LLC TO  
MERPEL, LLC.**

**Assignments**

1. That certain Assignment of Overriding Royalty Interest dated June 4, 2019, effective June 1, 2019, recorded June 19, 2019 in Book 2152 at Page 100, in the Official Public Records of Lea County, New Mexico, wherein Nolan, LLC, conveyed Pony Oil Operating, LLC all right, title, and interest in and to those certain overriding royalty interests in and to:

Oil and Gas Lease NMNM 14155 dated September 1, 1971 by and between the United States of America, Bureau of Land Management, as Lessor, and Leland A. Hodges, as Lessee, covering the following described lands in Lea County, New Mexico:

Township 21 South, Range 32 East, N.M.P.M.  
Section 13: N2, N2SW, NWSE  
Section 14: NE  
Containing 600.00 acres, more or less.

2. That certain Assignment of Overriding Royalty Interest dated June 4, 2019, effective June 1, 2019, recorded July 10, 2019 in Book 2153 at Page 67, in the Official Public Records of Lea County, New Mexico, wherein Mabel, LLC, conveyed Pony Oil Operating, LLC all right, title, and interest in and to those certain overriding royalty interests in and to:

Oil and Gas Lease NMNM 14155 dated September 1, 1971 by and between the United States of America, Bureau of Land Management, as Lessor, and Leland A. Hodges, as Lessee, covering the following described lands in Lea County, New Mexico:

Township 21 South, Range 32 East, N.M.P.M.  
Section 13: N2, N2SW, NWSE  
Section 14: NE  
Containing 600.00 acres, more or less.

LEA COUNTY, NM  
KEITH MANES, COUNTY CLERK  
44639  
Book 2153 Page 688  
5 of 5  
07/25/2019 09:15 AM  
BY ANGIE BEAUCHAMP

3. That certain Assignment of Overriding Royalty Interest dated June 25, 2019, effective June 1, 2019, recorded July 2, 2019 in Book 2152 at Page 811, in the Official Public Records of Lea County, New Mexico, wherein Elliott Industries Limited Partnership, conveyed Pony Oil Operating, LLC all right, title, and interest in and to those certain overriding royalty interests in and to:

Oil and gas Lease NMLC 071986 dated September 1, 1951 by and between the United States Department of the Interior, Bureau of Land Management, as Lessor, and Margery F. Sweetser, as Lessee, covering the following described lands in Lea County, New Mexico:

Township 25 South, Range 32 East, N.M.P.M.  
Section 11: SW  
Section 14: SE  
Section 24: N2NW, SWNW  
Containing 440.00 acres, more or less.

END OF EXHIBIT "B"

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: June 30, 2021

**TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES**

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)  
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.  
NMLC 071986

Type or print plainly in ink and sign in ink.

**PART A: TRANSFER**

1. Transferee (Sublessee)\* EOG Resources, Inc.  
Street 5509 Champions Drive  
City, State, Zip Code Midland, Texas 79706

1a. Transferor Magnum Hunter Production, Inc.

\*If more than one transferee, check here  and list the name(s) and address(es) of all additional transferees on page 2 of this form or on a separate attached sheet of paper.

This transfer is for: (Check one)  Oil and Gas Lease, or  Geothermal Lease

Interest conveyed: (Check one or both, as appropriate)  Operating Rights (sublease)  Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description	Percent of Interest			Percent of Overriding Royalty Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
a	b	c	d	e	f
Additional space on page 2, if needed. Do not submit documents or agreements other than this form, such documents or agreements shall only be referenced herein.  INSO FAR AND ONLY INSO FAR AS THE LEASE COVERS:  T25S - R32E, Lea County, NM Section 24: N2 NW4 and SW4 NW4  containing 120.00 acres, more or less  BLM, NMSO SANTA FE RECEIVED  JAN 26 2021  RECEIPT # <u>PAID 4864610</u>	100%	100%	0%	1.00%	Of Record.

**FOR BLM USE ONLY - DO NOT WRITE BELOW THIS LINE**  
UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

Transfer approved effective \_\_\_\_\_

By \_\_\_\_\_ (Title) \_\_\_\_\_ (Date)  
Bureau of Land Management (BLM)

Part A (Continued) ADDITIONAL SPACE for Names and addresses of additional transferees in Item No. 1, if needed, or for Land Descriptions in Item 2, if needed.

Cimarex Energy Co.

**PART B – CERTIFICATION AND REQUEST FOR APPROVAL**

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Minerals Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.

For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 31<sup>st</sup> day of December 2020 Executed this 31<sup>st</sup> day of December 2020

Name of Transferor Magnum Hunter Production, Inc.

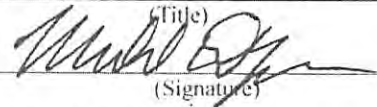
(Please type or print)

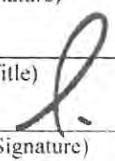
Transferor \_\_\_\_\_  
(Signature)

Transferee \_\_\_\_\_  
(Signature)

Michael DeShazer, Attorney-in-Fact  
(Title)

\_\_\_\_\_  
(Title)

or  
Attorney-in-fact   
(Signature)

or  
Attorney-in-fact   
(Signature)

600 N. Marienfeld Street, Suite 600  
(Transferor's Address)

Midland Texas 79701  
(City) (State) (Zip Code)

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

No. 65809

1/4/54 Date  
LC 071986 Serial Number  
Q2G Rental Subject

Elizabeth Ann Elliott  
Box 703  
Roswell, N. M.

Remitter if different than lessee:

Frank O. Elliott

PURPOSE	PERIOD		NUMBER AND CLASS	UNIT	COST PER UNIT	AMOUNT
	FROM	TO				
4th yr.	9/1/54	55	1000.35	acre	.25	250.25

Previous Balance

Date <u>1/4/54</u>	Amount Payable	250.25
	Amount Paid	170.50
	Balance	79.75

FUND	COUNTY	AMOUNT
145003		

DO NOT ACCEPT THIS COPY AS A RECEIPT

152  
CASE FOLDER

18

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**No. 65869**

1/18/54 \_\_\_\_\_ Date  
LC 071986 \_\_\_\_\_ Serial Number  
O&G Rental \_\_\_\_\_ Subject

Elisabeth Ann Elliott  
 P. O. Box 703  
 Roswell, New Mexico

Remitter if different than lessee:

Frank O. Elliott

PURPOSE	PERIOD		NUMBER AND CLASS	UNIT	COST PER UNIT	AMOUNT
	FROM	TO				
4th yr rental	9/1/54	55	1000.35	acre	25¢	

Previous Balance 79.75

Date 1/18/54 Amount Payable \_\_\_\_\_  
 Amount Paid 79.75  
 Balance \_\_\_\_\_

**PAID**  
 JAN 13 1954  
 Bureau of Land Management

FUND	COUNTY	AMOUNT

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CASE FOLDER

19

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**No. 124509**

12/17/54 \_\_\_\_\_ Date  
LC 071986 \_\_\_\_\_ Serial Number

O&G Rental \_\_\_\_\_ Subject

Elizabeth Ann Elliott  
Box 703  
Roswell, New Mexico

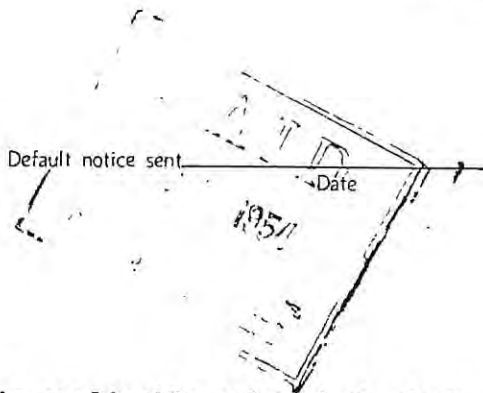
Remitter if different than lessee  
**Federal Abstract Co.**

PURPOSE	PERIOD		NUMBER AND CLASS	UNIT	COST PER UNIT	AMOUNT
	FROM	TO				
5th year	9/1/55	56	1000.35	acre	25¢	250.25

Filing of a \$1,000.00 bond, or the payment of rental, in accordance with prior notice furnished, a copy of which is shown here, was due without notice from this Office. There is now default in this respect. If such default continues for thirty days from receipt of this notice, your lease will be cancelled without further notice to you.

Previous Balance

Date	12/17/54	Amount Payable	
		Amount Paid	
		Balance	250.25



FUND	COUNTY	AMOUNT
145003		

The item below is applicable only if checked:

- Unless payment is made immediately, proceedings will be initiated to collect the amount now owed and due, including action on any bond filed in connection with the lease.

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**CASE FOLDER**

20



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**No. 398811**

8-21-56 DATE

LC 071986 PARENT SERIAL NUMBER

ASSIGNMENT SERIAL NUMBER

App for Ext O&G  
APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Elisabeth Ann Elliott  
Box 703  
Roswell, New Mexico

Federal Abstract Co.

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	142599	10 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800	500 50

ACRES COUNTY  
NEW LEASE 1000.35 A

EFFECTIVE DATE

OLD LEASE NEW LEASE

9-1-51

ASSIGNMENT: COMPLETE AREA   
PORTION OF AREA: ASSIGNED AREA  
RETAINED AREA

APPLY:	FUND SYMBOL	COUNTY	AMOUNT
FILING FEE	142599		
RENTAL	145003		500 50

REFUND  
RETAIN IN UNEARNED ACCOUNT  
TOTAL

REMARKS 5 yrs tol

OF INTEREST BUT NOT OF SPECIFIC AREA:   
BOND FILED   
NO BOND FILED

BY P.A.B. DATE 12-7-56

**DO NOT ACCEPT THIS COPY AS A RECEIPT  
CASE FOLDER COPY**

21

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**No. 229942**

12-28-56 Date  
LC 071986 Serial Number  
 \_\_\_\_\_  
O&G Rental Subject

Elizabeth Ann Elliott  
 Box 703  
 Roswell, New Mexico

Remitter if different than lessee:

PURPOSE	PERIOD		NUMBER AND CLASS	UNIT	COST PER UNIT	AMOUNT
	FROM	TO				
7th yr.	9-1-57	58	1000.35	acre	50¢	500.50

Filing of a \$1,000.00 bond, or the payment of rental, in accordance with prior notice furnished, a copy of which is shown here, was due without notice from this Office. There is now default in this respect. If such default continues for thirty days from receipt of this notice, your lease will be cancelled without further notice to you.

**PAID**  
**DEC 27 1956**  
 BUREAU OF LAND MANAGEMENT

Previous Balance

Amount Payable	_____
Date <u>12-27-56</u> Amount Paid	_____
Balance	<u>500.50</u>

Default notice sent \_\_\_\_\_ Date \_\_\_\_\_

FUND	COUNTY	AMOUNT
<u>115003</u>		

The item below is applicable only if checked:

- Unless payment is made immediately, proceedings will be initiated to collect the amount now owed and due, including action on any bond filed in connection with the lease.

**DO NOT ACCEPT THIS COPY AS A RECEIPT**

Noted JAN 4 1957 by [Signature]  
 T/B - (S/R) - Plat

**CASE FOLDER**

22

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

No. 380889

7/30/58 Date  
LC 071266 Serial Number  
pl  
Oil rental Subject

Elizabeth A. Elliott  
Box 703  
Howell, New Mexico

Remitter if different than lessee:

Elliott - Hall

PURPOSE	PERIOD		NUMBER AND CLASS	UNIT	COST PER UNIT	AMOUNT
	FROM	TO				
8th year	3/1/58	59	1000.35	acre	50¢	500.50

Not having complied with the requirements of the bill heretofore sent you, you are in default. If such default continues for 30 days from receipt of this notice, your lease will be cancelled without further notice.

The item below is applicable only if checked:

- Unless payment is made immediately, proceedings will be initiated to collect the amount now owed and due, including action on any bond filed in connection with the lease.

PAID Previous Balance

Date AUG 7 1958 Amount Payable  
Amount Paid  
Balance

500.50

Default notice sent \_\_\_\_\_ Date \_\_\_\_\_

BUREAU OF LAND MANAGEMENT

FUND	COUNTY	AMOUNT
145003		

AUG 12 1958  
Noted DO NOT ACCEPT THIS COPY AS A RECEIPT  
T/B - (S/R) - Plat

CASE FOLDER

23

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

No. 3834

12/29/58 \_\_\_\_\_ Date  
 LC 071986 \_\_\_\_\_ Serial Number  
 pl \_\_\_\_\_  
 O&G rental \_\_\_\_\_ Subject

Elizabeth Ann Elliott  
 Box 703  
 Roswell, New Mexico

Remitter if different than lessee:  
 Frank O. Elliott - 240.  
 Ora R. Hall, Jr. 260.50

PURPOSE	PERIOD		NUMBER AND CLASS	UNIT	COST PER UNIT	AMOUNT
	FROM	TO				
9th year	9/1/59	60	1000.35	acre	50¢	500.50

Not having complied with the requirements of the bill heretofore sent you, you are in default. If such default continues for 30 days from receipt of this notice, your lease will be cancelled without further notice.

The item below is applicable only if checked:

Unless payment is made immediately, proceedings will be initiated to collect the amount now owed and due, including action on any bond filed in connection with the lease.

Previous Balance

Amount Payable

Date Pd. 12/23/58

Amount Paid

500.50

Balance

**PAID**

Default notice sent \_\_\_\_\_ Date DEC 23 1958

BUREAU OF LAND MANAGEMENT

FUND	COUNTY	AMOUNT
145003		

Noted JAN 2 1959  
 T/B - (S/R) - Pls by W.H. 9

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CASE FOLDER

24

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

No. 481474

12/29/59 Date  
LC 071986 Serial Number  
pl  
O&G Rental Subject

Elizabeth Ann Elliott  
Box 703  
Roswell, New Mexico

Remitter if different than lessee:

PURPOSE	PERIOD		NUMBER AND CLASS	UNIT	COST PER UNIT	AMOUNT
	FROM	TO				
10th year	9/1/60	61	480	acre	50¢	240.00

Not having complied with the requirements of the bill heretofore sent you, you are in default. If such default continues for 30 days from receipt of this notice, your lease will be cancelled without further notice.

The item below is applicable only if checked:

Unless payment is made immediately, proceedings will be initiated to collect the amount now owed and due, including action on any bond filed in connection with the lease.

Previous Balance

Amount Payable

Date 12/29/59

Amount Paid

240.00

Balance

Default notice sent \_\_\_\_\_ Date

**PAID**

**DEC 29 1959**

BUREAU OF LAND MANAGEMENT

FUND	COUNTY	AMOUNT
145003		

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CASE FOLDER

25

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

No. 1221861

FORM 4-1179  
(AUG. 1957)

7-10-61 \_\_\_\_\_ DATE

LC 071986 \_\_\_\_\_ PARENT SERIAL NUMBER

JUL 10-61 2 00 000

**O&G 11th yr. rental**

APPLICANT: **Elizabeth Ann Elliott & Frank O. Elliott**  
Box 703  
Roswell, New Mexico

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

JUL 10-61 2 00 000

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	142599	
ADVANCE FILING FEE AND/OR RENTAL	14X6800	220 00

ACRES	COUNTY	OLD LEASE	NEW LEASE
NEW LEASE <u>140</u>	_____	EFFECTIVE DATE <u>9.1.51</u>	_____

ASSIGNMENT:	FUND SYMBOL	COUNTY	AMOUNT
COMPLETE AREA <input type="checkbox"/>	APPLY: FILING FEE 142599	_____	_____
PORTION OF AREA: ASSIGNED AREA	RENTAL <u>145003</u>	_____	<u>220 00</u>
_____	REFUND	_____	_____
RETAINED AREA	RETAIN IN UNEARNED ACCOUNT	_____	_____
_____	TOTAL	_____	_____

OF INTEREST BUT NOT OF SPECIFIC AREA:

BOND FILED

NO BOND FILED

REMARKS from 9/1/61 - 9/1/62

BY Moz DATE 7/20/61

**DO NOT ACCEPT THIS COPY AS A RECEIPT  
CASE FOLDER COPY**

gp

UNITED STATES  
DEPARTMENT OF THE  
INTERIOR  
BUREAU OF LAND MANAGEMENT

No. 1164687

8-22-63

DATE

PARENT SERIAL NUMBER

142599 2 07 931 400001033

1st yr. O&G Rental overpayment

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Elizabeth Ann Elliott  
Box 703  
Roswell, New Mexico

142599 2 07 931 400001033

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	142599	
ADVANCE FILING FEE AND/OR RENTAL	14X6800	18.33

ACRES COUNTY  
NEW LEASE 440

OLD LEASE NEW LEASE  
EFFECTIVE DATE 9-1-51

ASSIGNMENT: COMPLETE AREA   
PORTION OF AREA: ASSIGNED AREA  
RETAINED AREA

FUND SYMBOL COUNTY AMOUNT  
APPLY: FILING FEE 142599  
RENTAL

OF INTEREST BUT NOT OF SPECIFIC AREA:   
BOND FILED   
NO BOND FILED

REFUND \$ 18.33  
RETAIN IN UNEARNED ACCOUNT  
TOTAL  
REMARKS Duplicate payment  
see Rec. # 1405750  
of 5-9-63  
BY ML DATE 8-20-63

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CASE FOLDER COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM 4-1179  
(AUG. 1957)

No. 1405750

5-9-63 DATE

LC 071986 PARENT SERIAL NUMBER

DN-9-63 2 00 046 822001031

O&G Bal. 12th yr. rental

APPLICANT:  
The Pure Oil Company  
1st City National Bank Bldg.  
Houston 2, Texas

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

DN-9-63 2 00 046 822001031

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	142599	
ADVANCE FILING FEE AND/OR RENTAL	14X6800	18 34

ACRES COUNTY  
NEW LEASE 440

OLD LEASE NEW LEASE  
EFFECTIVE DATE 9-1-51

ASSIGNMENT:  
COMPLETE AREA   
PORTION OF AREA:  
ASSIGNED AREA  
RETAINED AREA

FUND SYMBOL COUNTY AMOUNT  
APPLY:  
FILING FEE 142599

RENTAL 145003 \$ 18.34  
(Bal. 12th yr. from 8-1-63 to 8-31-63)

OF INTEREST BUT NOT  
OF SPECIFIC AREA:

BOND FILED

NO BOND FILED

REFUND  
RETAIN IN UNEARNED ACCOUNT  
TOTAL

REMARKS Extended 2 yrs. after  
7-31-63 pursuant to 192.120a

BY *ml* DATE 8-20-63

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CASE FOLDER COPY

29



*Red Hill*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

No. 1291819

FORM 4-1179  
(AUG. 1957)

8-5-63 DATE

LC 071985 PARENT SERIAL NUMBER

O&G 13th yr. Rental SUBJECT  
APPLICANT: The Pure Oil Co. REMITTER IF DIFFERENT THAN APPLICANT:  
1st City Nat'l Bank Bldg.  
HWH Houston 2, Texas

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	142599	
ADVANCE FILING FEE AND/OR RENTAL	14X6800	220 00

ACRES COUNTY OLD LEASE NEW LEASE  
 NEW LEASE 440 EFFECTIVE DATE 9-1-51

FUND SYMBOL COUNTY AMOUNT  
 APPLY: FILING FEE 142599  
 RENTAL 145003 \$ 220.00  
 (13<sup>th</sup> yr. from 9-1-63 to 8-31-64)  
 REFUND  
 RETAIN IN UNEARNED ACCOUNT  
 TOTAL  
 REMARKS Extended 2 yrs. after 7-31-63 pursuant to 192.120a. (drilling within Red Hills Unit by 7-31-63) BY SM DATE 8-20-63

ASSIGNMENT: COMPLETE AREA   
 PORTION OF AREA: ASSIGNED AREA  
 RETAINED AREA  
 OF INTEREST BUT NOT OF SPECIFIC AREA:   
 BOND FILED   
 NO BOND FILED

DO NOT ACCEPT THIS COPY AS A RECEIPT  
CASE FOLDER COPY

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

No. 64499

July 6, 1964 Date  
10  
271025 Serial Number  
01  
Oil Rental Subject

AUG -7-64 2 00 029 500022000

LEASEE  
 The Pure Oil Company  
 1st National Bank Bldg.  
 Houston, Texas

AUG -7-64 2 00 029 500022000  
 Remitter if different than lessee:

Default Date \_\_\_\_\_

PURPOSE	PERIOD		NUMBER AND CLASS	UNIT	COST PER UNIT	AMOUNT
	FROM	TO				
14th yr.	0/1/64	7/01/65	440	acre	.50	220.00
	Rental pro-rated for 11 months					

Not having complied with the requirements of the bill heretofore sent you, you are in default. If such default continues for 30 days from receipt of this notice, your lease will be cancelled without further notice.

**PAYED**

AUG 8 1964

The item below is applicable only if checked:

Unless payment is made immediately, proceedings will be initiated to collect the amount now owed and due, including action on any bond filed in connection with the lease.

Default notice sent \_\_\_\_\_ Date \_\_\_\_\_

BUREAU OF LAND MANAGEMENT  
 Date 8/7/64

Previous Balance

Amount Payable	220.00
Amount Paid	220.00
Balance	13.33

Credit

FUND	COUNTY	AMOUNT
45003		

DO NOT ACCEPT THIS COPY AS RECEIPT  
 CASE FOLDER

31

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ACCOUNTING ADVICE

BUREAU OF LAND MANAGEMENT  
P. O. BOX 1449  
SANTA FE, NEW MEXICO

Advice Number

3-R-1713

Serial Number

LC 071986

Type of Lease or Permit  
O&G

Date  
9/1/51

Term of Lease

Name and Address of Lessee or Applicant  
The Pure Oil Company  
1st City Nat'l Bank Bldg.,  
Houston 2, Texas

Name and address of Operator or Assignee

TYPE OF ACTION

<input type="checkbox"/> Action effective _____ (Date)	<input type="checkbox"/> Lease extended to _____ (Date)	<input type="checkbox"/> Report on structure
<input type="checkbox"/> Schedule "A"	<input type="checkbox"/> Change of address	<input type="checkbox"/> Assignment approved _____ (Date)
<input type="checkbox"/> Schedule "B"	<input type="checkbox"/> Transfer account from Geological Survey	<input type="checkbox"/> Complete area
<input type="checkbox"/> Bond furnished	<input type="checkbox"/> Original acreage	<input type="checkbox"/> Portion of area
<input type="checkbox"/> Cancellation	<input type="checkbox"/> State	Assigned area
<input type="checkbox"/> Operator designated	<input type="checkbox"/> Change of operator	Retained area

Transfer account to Geological Survey, P.O. Drawer 1857, Roswell, New Mexico

<input type="checkbox"/> Commit to Unit Plan	Pls/R	3/17/65, V.P.
<input type="checkbox"/> Discovery	HI	Amount transferred \$
<input type="checkbox"/> Unit Plan		Date transferred
<input type="checkbox"/> Partial Assignment	OG	

Action to remove amount from unearned account

	FUND SYMBOL	COUNTY	AMOUNT
APPLY Rental	USE		\$
Filing Fee	140850		
PURCHASE REFUND			
OTHER REFUND			
RETAIN IN UNEARNED ACCOUNT			
TOTAL			

Remarks Rental paid thru the 14th yr., from 9/1/64 to 8/31/65 on 440 acres @ 50¢ an acre, paid \$220.00. Lease committed to the producing Red Hills Unit No. 14-08-0001-8496. Approved & eff. 1/21/63.

Date

3/16/65

Signature of person preparing Advice

Frances S. Valdez, Supvr.

Accounting Clerk

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MMS - AFS

RECEIPT AND ACCOUNTING ADVICE

No. 1890728

Subject: Extension  
Applicant: Union Oil Co. of CA  
P.O. Box 3100  
Midland, TX 79701

Remitter:

Assignor:

LEASE MANAGEMENT DATA									
<input type="checkbox"/> NEW <input checked="" type="checkbox"/> UPDATE <input type="checkbox"/> PAYMENT									
ORIGINAL SERIAL NO.	ASG.	TYPE	ST.	CTY.	FUND SYMBOL			ACRES/UNITS	RATE
MMLC 071986		OG P	35	025 14	5003			440.00	.30
AMOUNT	ANV. DATE	EXP. DATE	BILL CYC	S/C	DISTRICT	NEXT BILL	MISC. DATA	U of M	ACTUAL UNITS
320.00	9/1/51	99/99/99		E	nm06				
ASSIGNMENT SERIAL NO.	ASG.	TYPE	ST.	CTY.	FUND SYMBOL			ACRES/UNITS	RATE
AMOUNT	ANV. DATE	EXP. DATE	BILL CYC.	S/C	DISTRICT	NEXT BILL	MISC. DATA	U of M	ACTUAL UNITS

APPLY REMITTANCE			
ACTION	FUND SYMBOL	CTY.	AMOUNT
FILING FEE			
RENTAL			
UNEARNED			
REFUND			
TOTAL			
AMOUNT DUE			

Remarks: Paduca Unit Agreement (nmnm 7106X) terminated 2/21/92. Lease extended 2 years through 2/21/94. (MMLC 071986 in producing status. Extension granted in event production should cease before the expiration date of the 2 year extension.)

BY: Sw Sharp      DATE: 1/19/93

<input type="checkbox"/> Lease in Escrow?	<input type="checkbox"/> Of Interest?	<b>FOR MMS USE ONLY</b> BILLEE NUMBER OCS SECTION CODE FOREST REFUGE	
<input type="checkbox"/> KGS?	<input type="checkbox"/> Operating Rights?		
<input type="checkbox"/> Auto Escalates?	<input type="checkbox"/> Operator		
<input type="checkbox"/> Auto Renew?	<input type="checkbox"/> Bond Filed? <u>Actual Prod.</u>		

CASE FOLDER COPY

ABSTRACTERS NOTE:

We are unable to furnish copies of Rentals and Royalty payments for NMLC 071986, due to the fact they are not paid at the BLM in Santa Fe, New Mexico. These payments are received at the Office of Natural Resources Revenue in Denver, CO.

